

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator Dinero Operating Co		Lease Dinero-Exxon 22 ST.			Well # 1
Location of Well	Unit A	Section 22	Township 21	Range 25	County Eddy
Drilling Contractor Tinsley + Son	Type of Equipment Rotary				

*** Witness**APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
12 1/4	* 8 5/8	24#		1850	1200
7 7/8	4 1/2	11.60#		3000	350

Casing Data:

Surface _____ joints of 8 5/8" inch 24 # Grade J-55

(Approved) (Rejected) _____

Inspected by M S date 1-30-89

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____Type of Shoe used guide Float collar used yes Btm 3 jts welded yesTD of hole 1872' Set 1872' Feet of 8 5/8" inch 24 # Grade J-55New used csg. @ 1872' with 200 sacks neat cement around shoe+ 820 sax pacesetter Lite additives _____Plug down @ 11:15 (AM) (PM) Date 1-30-89Cement circulated yes No. of Sacks 327 srCemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) / (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

centralizers 1832'-1792'-1752'