

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

2157  
Op

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-26048
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	MAR 10 '89
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2. Name of Operator Dinero Operating Company	ARTESIA, OFFICE
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3. Address of Operator P.O. Drawer 10505, Midland, Texas 79702	
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4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line	
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Section 22 Township 21-S Range 25-E NMPM Eddy County	
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3444.3 G.L.	
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02-23-89 Prep for fracture treatment  
Material Requirements: Nitrogen Volum 526297 SCF  
Liquid Volume 17546, Foamer Volume 94 Gals,  
Foaming Agent 97 Gals, Amount of Sand 68000#,  
Total Slurry 516.19 Bbls., Maximum Pressure 1400#, Avg. 1200#,  
Avg. Inj. rate with prop 8 BPM, ISDP 1538# tubing, 830# Casing,  
15 Mins. 1506# tubing, 902# casing.  
Left well closed in for three hours. Open well at 4:45. P.M., flow  
Nitrogen for 20 mins. then turned to fluid. Shut well in at 7:00 pm.,  
310# FTP. Perfs 2412-2552, 129 holes

Completion report will follow shortly, we are waiting on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE <i>Maria Kilsten</i>	TITLE Production Clerk	DATE 03/06/89
TYPE OR PRINT NAME	TELEPHONE NO.	

(This space for State Use)		
APPROVED BY <i>Mike Williams</i>	TITLE	DATE MAR 13 1989
CONDITIONS OF APPROVAL, IF ANY:		