

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB 10 1989

WELL API NO.	30-015-26048
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Dinero-Exxon 22 State
8. Well No.	1
9. Pool name or Wildcat	Catclaw Draw (Delaware)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3444.3 G.L.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator DINERO OPERATING COMPANY
3. Address of Operator P.O. Drawer 10505, Midland, Texas 79702	4. Well Location Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line Section 22 Township 21-S Range 25-E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3444.3 G.L.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02-01-89 install BOP and run tubing off ground, circ hole and pressure test casing 2000# held O.K. Pulled tubing and Schlumberger ran Correlation log 700', ran tubing with Packer. Set tubing 100' above top perforation. Perforated 4 1/2 casing thru tubing 2882' to 2922' (2shots per foot) acidize with 750 gals 15% acid with ball feelers, max. pressure 1500#, Avg. injection 2.1, ISDP 650#m swabbed dry... took hourly swab runs to check incoming fluid, no oil or gas shows.

02-02-89 Set Bridge Plug at 2750' and ran tubing and packer, left tubing 100' above top perforation 2414-24, 2424, 2432-35, 2438-43, 2450-54, 2473-82, 2488-92, 2505-18, 2530-39, 2544-2552, two shots per foot at each interval. Acidize with 1500 gals NEFE, broke formation at 1200#, started treating. Avg. bbls per min 2.8, Max. pressure 1700#, very good ball action during treatment, ISDP 650#, release pressure, swabbing, 56 bbls. load to recovery. SI for nite.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Glenn Kalsen TITLE Production Clerk DATE 02/09/89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

Original Signed By
Mike Williams

FEB 14 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: