

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89 Bjm

WELL API NO.
30-015-26048

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER RECEIVED

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2. Name of Operator
DINERO OPERATING COMPANY

3. Address of Operator
P.O. Box 10505, Midland, Texas 79702

4. Well Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

5. Section 22 Township 21-S Range 25-E NMPM Eddy County

6. Date Spudded 12-31-88

7. Date T.D. Reached 01-26-89

8. Date Compl. (Ready to Prod.) 02-24-89

9. Elevations (DF & RKB, RT, GR, etc.) RKB 9.5' / 3444.3 G.L. G.L.

10. Elev. Casinghead

11. Total Depth 3000'

12. Plug Back T.D. 2750'

13. If Multiple Compl. How Many Zones?

14. Intervals Drilled By Rotary Tools 8-3000 Cable Tools

15. Producing Interval(s), of this completion - Top, Bottom, Name 2414-2552 Cherry Canyon (Delaware)

16. Was Directional Survey Made yes

17. Type Electric and Other Logs Run Comp. Neutron-LithoDensity W/GR-Cyberlook

18. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1872	12 1/4	820 sx. PS Lite	0
				200 sxs. P. Neat	
4 1/2	13.50#	502.25	7 7/8	60 sxs PSL C 3% S	
4 1/2	11.60#	301.45	7 7/8	350 sxs 50/50 Poz. C	0
4 1/2	11.60#	2196.45	7 7/8		

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	2505
						PACKER SET
						None

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
(2414-24) (2424) (2432-35) (2438-43) (2450-54)				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
(2473-82) (2488-92) (2505-18) (2530-39)				2414-2552	15% acid, 1500 Gals.
2544-2553) 2 shots per foot, 129 holes- 3/8				2414-2552	Frac Slurry 519 Bbls.
					sand - 68000#

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
02-24-89		Recovery of frac load (Flow & Swab)				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
03-14-89	24	16/64		58	85	240	1466/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
75#	680#		58	85	240	42*	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature L.C. McClure Printed Name L.C. McClure Title Prod. Foreman Date 03-15-89

WELL NAME AND NUMBER DINERO-EXXON "22" STATE #1 RECEIVED
 LOCATION EDDY COUNTY, NEW MEXICO
 (Give Unit, Section, Township and Range) MAR 16 '89
 OPERATOR DINERO OPERATING O. C. D.
 DRILLING CONTRACTOR TINSLEY & SON DRILLING CORP. ARTESIA, OFFICE

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation test and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
1/4 125		
3/4 263		
1/2 568		
1/2 846		
1/2 1150		
3/4 1493		
1/2 1872		
0 2371		
1/4 2780		
1/4 3000		

Drilling Contractor TINSLEY & SON DRILLING CORP.

By NEIL TINSLEY

Subscribed and sworn to before me this 30TH day of JANUARY, 19 89

Anita Sadler
Notary Public

My Commision Expires: 9/18/90

ECTOR
County

TEXAS
State