FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator H.L. Brown Dr.	Lease	Can		Well #	1
Location Unit Section of Well L 8				County	ldy
Drilling Contractor D.A. Type of Equipment Rotary					
* Witness <u>APPROVED CASING PROGRAM</u>					
Size of Hole Size of Casing	Weight Per Foot	New	or Used	Depth	Sacks Cement
17112 + 13 3/8	48 ±			600	280
1214 * 8 5/8	24 =			2600	Circ
7 7/3 51/2	15.5			3800	350
Casing Data:					
Surface 17 joints of $13\frac{3}{6}$ inch $\frac{484}{61}$ # Grade K55					
Approved 1-28-89 (Approved) (Rejected)					
Inspected by Johnny Rohnson date 1-28-89					
Cementing Program					
Size of hole 17 1/2 Size of Casing 133/8 Sacks coment required 600					
Type of Shoe used guide Float collar used yes Btm 3 jts welded yes					
TD of hole 600 Set 600 Feet of 13% Inch 61 # Grade K55					
New used csg. @ 600 with 600 sacks neat cement around shoe					
additives 2/0 CC,					
Plug down @ 1:45 (PM) Date 1-29-89					
Cement circulated yes No. of Sacks 100					
Cemented by Haliburton Witnessed by gR					
Temp. Survey ran @ (AM) (PM) Date top cement @					
Casing test @(AM) (1					
Nethod Used Witnessed by					
Checked for shut off @ (AM) (PM) Date					
Wethod used Witnessed by					
Remarks:					
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