

2158
BP

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26056
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name State Com "8"
8. Well No. 1
9. Pool name or Wildcat Undesignated (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator H. L. Brown, Jr.
3. Address of Operator P. O. Box 2237, Midland, Texas 79702	4. Well Location Unit Letter <u>L</u> : <u>1550</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>21-S</u> Range <u>27-E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3525.0 GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- The State Com "8" No. 1 was spudded 1-27-89 drilling a 17 1/2" hole to 600', 13 3/8" 48# H-40 casing was set at 600' and cemented with 630 sacks class "C" cement with 2% CaCl2. Cement was circulated to surface.
- Drilling operations resumed on 1-30-89, drilling 12 1/4" hole, lost total returns at 1192' dry drilled remainder of hole to 2600'. Set 8 5/8" 24# and 32# K-55 at 2600'. Cemented with 800 sacks Howco Lite w/ 5# Gilsonite/sk, 1/4# Flocele/sk, 2% CaCl2, tail-in with 300 sacks class "C" with 2% CaCl2. Did not circulate cement. Topped out with 1130 sacks class "C" w/ 4% CaCl2 and 23 yards of pea gravel. Cement circulated to surface.
- Resumed drilling on 2-8-89 with 7 7/8" hole. Pressure tested BOP and casing to 1000 psi prior to drilling casing shoe, drilled 7 7/8" hole to 3800', TD well 2-11-89, ran open hole logs from 3800'-2600' with GR from 3800'-0'. Ran 5 1/2" 15.5# and 17# K-55 and N-80 casing and set at 3800', cemented with 275 sacks class "H" w/ 10#/sk Microbond. TOC measured by Temperature Survey at 2400'. WOC 60 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ron Divine TITLE Production Engineer DATE 3-1-89

TYPE OR PRINT NAME Ron Divine

TELEPHONE NO. (915) 683-5216

(This space for State Use)

Original Signed By
Mike Williams

MAR 7 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: