

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-26056

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

N/A

7. Lease Name or Unit Agreement Name

State Com "8"

8. Well No.

1

9. Pool name or Wildcat

Undesignated Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER

2. Name of Operator

H. L. Brown, Jr. ✓

3. Address of Operator

P. O. Box 2237, Midland, Texas 79702

4. Well Location

Unit Letter L : 1550 Feet From The South Line and 660 Feet From The West Line

Section 8 Township 21-S Range 27-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3225.0 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- The State Com "8" No. 1 was perforated on 2-20-89 in the Delaware Sand from 3641'-68' with 4 spf for total 95 perforations. The interval was acidized with 500 gal 7 1/2% NeFe Hcl and frac treated with 15,000 gallons gelled water foamed 70% c/w 22,500# sand. The production was uneconomic and perforations were squeezed below a cement retainer at 3629' with 100 sx class "C" with .2% fluid loss additive.
- The well was then perforated on 3-2-89 in the Delaware Sand from 3559'-90' with 4 spf for total 103 holes. The interval was acidized and frac treated with the same volumes as #1 above. Production from this zone was also uneconomic.
- The well was plugged and abandoned on 3-11-89 as follows: 5 1/2" CIBP was set at 3509' and capped with 35' cement. A 25 sack plug was placed inside the 5 1/2" casing through the top of the Delaware Sand and across the 8 5/8" shoe from 2810'-2550'. The 5 1/2" casing was cut at 1874' and pulled and a 25 sack cement plug placed across the stub from 1928'-1775'. A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ron Divine TITLE Production Engineer DATE 3-30-89

TYPE OR PRINT NAME Ron Divine TELEPHONE NO. (915) 683-5216

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Post ID-2
4-28-89
P4A

Sundry Notice - Attachment
State Com "8" #1
3-30-89

3. (cont.) 26 sack plug was placed across the shoe of the 13 3/8" from 650'- 550' and a 22 sack surface plug was placed from 63'-3'. The 8 5/8" and 13 3/8" casings were cut 3' below ground level and marker plate/post welded onto the 13 3/8" casing. Plugging operations were witnessed by State of New Mexico Representative.