

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

BILL FENN, INC.

3. ADDRESS OF OPERATOR

P. O. DRAWER 569, GIDDINGS, TEXAS 78942

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL & 990' FWL

At top prod. interval reported below

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

RECEIVED

AUG 04 '89

O. C. D.

ARTESIA OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

NM-76919

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ROARING SPRINGS FED. COM.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

INDIAN BASIN

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 14 T21S-R23E

12. COUNTY OR PARISH
EDDY

13. STATE

NEW MEXICO

15. DATE SPUDDED

3/20/89

16. DATE T.D. REACHED

4/28/89

17. DATE COMPL. (Ready to prod.)

6/6/89

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*

3804 RKB

19. ELEV. CASINGHEAD

3788

20. TOTAL DEPTH, MD & TVD

9564

21. PLUG. BACK T.D., MD & TVD

9087

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

YES

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

7438 - 7478 CISCO

8309 - 8452 STAWN

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNLD/DLL/MSFL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	304'	17 1/2"	300 SKS CLASS C W/4# FLOCELE/SK.	
9 5/8	36#	1998'	12 1/4"	950 SKS	
7	26#	7926'	8 3/4"	575 SKS. CLASS H W/5# SALT	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	7700.02	9564	300	N/A	2 3/8"	7268/8190	7268/8190

31. PERFORATION RECORD (Interval, size and number)

CISCO - 7438 - 7446 5 HOLES

7460 - 7478 10 HOLES

STRAWN 8309 - 8452 10 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7460 - 7478	5000 GALS. 15% MCA
8309 - 8452	4000 GALS. 7 1/2% MORFLO

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-5-89/6-6-89		FLOWING				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/6/89	8 HRS/16½	VARIABLE	→	0/0	209/315	125/25	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
980/1010	PACKER	→	0/0	209/315	125/25	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

FLARED

TEST WITNESSED BY

BENNETT & CATHEY

35. LIST OF ATTACHMENTS

ABOVE MENTIONED LOGS & DEVIATION SURVEY

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Danny Brown

TITLE

OPERATIONS MANAGER

DATE

AUG 10 1989

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
WOLFECAMP	6,110	7,435	SHALE & LIMESTONE	WOLFECAMP	6,110	6,110
CISCO	7,435	8,256	DOLOMITE	CISCO	7,435	7,435
STRAWN	8,256	8,802	SANDSTONE, SHALE & LIMESTONE	STRAWN	8,256	8,256
ATOKA	8,802	9,042	SANDSTONE, LIMESTONE & SHALE	ATOKA	8,802	8,802
MORROW	9,042	9,545	LIMESTONE, SANDSTONE & SHALE	MORROW	9,042	9,042
BARNETT	9,545	9564	SHALE	BARNETT	9,545	9,545

38. GEOLOGIC MARKERS