

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SEP 22 1993  
C.L.D.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-77957/NM-77958  
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator

Santa Fe Energy Operating Partners, L.P.

Address and Telephone No

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL and 990' FWL, Sec. 14, T-21S, R-23E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Roaring Springs Fed Com #1

9. API Well No.

30-015-26081

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Continuing workover operations

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/24/93: POH w/ submersible pump. Set cement retainer at 7340' and squeezed Cisco thru perfs 7424'-7488' w/ 130 sx Class H cement. Drilled out retainer and cement from squeeze.

8/30/93: Perforate Cisco 7762'-7852' w/ 23 holes. Acidize perfs 7762'-7852' w/5000 gals 20% HCl. Swabbed and flowed 100 BO and 376 BW in 3-1/2 days.

9/7/93: Perforate Cisco 7560'-7718' w/ 43 holes. Ran packer and RBP and acidized thru perfs 7560'-7718' w/ 8000 gals 20% HCl. Flow tested 50 BO, 758 BW and 9/13/93 1100 MCFG in 24 hours. FTP 285 psi on 41/64" choke.

9/14/93: Pulled packer and RBP and combined Cisco zones from 7560' to 7852'. Ran thru rental submersible pump. Made 186 BO, 429 BW, and 348 MCFG in 6 hours of pumping time. Found electrical short in ESP cable. Repaired cable. 9/20/93 Installed larger generator.

\*See attached

14. I hereby certify that the foregoing is true and correct

Signed

*Gregory McCullough*

Title Sr. Production Clerk

Date 9/21/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date