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NM OIL CONS. COMMISSION
Drawer DD
Alamosa, NM 88210

clsf

Form 5160-5
June 1990)

AUG 16 9 50 AM '93

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCARLSBAD
AREA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposalsFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-77957/NM-77958

6. If Indian, Allottee or Tribe Name

NM 76919

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Name of Operator

Santa Fe Energy Operating Partners, L.P.

9. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 666-5151

10. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL and 990' FWL, Sec. 14, T-21S, R-23E

OCT - 4 1993

C.L.D.

8. Well Name and No.

Roaring Springs Fed Com #1

9. API Well No.

30-015-26081

10. Field and Pool, or Exploratory Area

Indian Basin Upper Penn

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☒ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Prior to this work, the well was a dual completion in the Cisco and Strawn formations.

7/13/93: Plugged back the Strawn formation with a CIBP set at 8215' capped with 35' thru of cement. Perforated and re-perforated the Cisco at 7424-26', 7434-36', Present 7438-48', 7451-53', 7456-78', and 7484-88'. Acidized Cisco perfs w/ 5000 gals 20% HCl. Installed submersible pump and tested Cisco. Pump tests yielded 200 MCFGPD and 350 BWPD (non-commercial). Shut well in pending evaluation of further work.

Current well status: Single completion in Cisco w/ perfs 7424'-7488'. Shut-in.

ACCEPTED FOR RECORD

J. Lara
OCT - 1 1993

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed

Joseph McCullough

Title Sr. Production Clerk

Date Aug. 13, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side