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Form 3160-5
June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 22 10 44 AM '93

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
~~NM-77957/NM-77958~~

6. If Indian, Allottee or Tribe Name
NM-76919

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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7. If Unit or CA, Agreement Designation

1. Type of Well
[ ] Oil Well [XX] Gas Well [ ] Other

8. Well Name and No.
Roaring Springs Fed Com #1

2. Name of Operator
Santa Fe Energy Operating Partners, L.P.

9. API Well No.
30-015-26081

3. Address and Telephone No.
550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

10. Field and Pool, or Exploratory Area
Indian Basin Upper Penn

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL and 990' FWL, Sec. 14, T-21S, R-23E

11. County or Parish, State
Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Continuing workover operations	[ ] Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/24/93 thru 8/29/93: POH w/ submersible pump. Set cement retainer at 7340' and squeezed Cisco perfs 7424'-7488' w/ 130 sx Class H cement. Drilled out retainer and cement from squeeze.

8/30/93 thru 9/6/93: Perforate Cisco 7762'-7852' w/ 23 holes. Acidize perfs 7762'-7852' w/5000 gals 20% HCl. Swabbed and flowed 100 BO and 376 BW in 3-1/2 days.

9/7/93 thru 9/13/93: Perforate Cisco 7560'-7718' w/ 43 holes. Ran packer and RBP and acidized perfs 7560'-7718' w/ 8000 gals 20% HCl. Flow tested 50 BO, 758 BW and 1100 MCFG in 24 hours. FTP 285 psi on 41/64" choke.

9/14/93 thru 9/20/93: Pulled packer and RBP and combined Cisco zones from 7560' to 7852'. Ran rental submersible pump. Made 186 BO, 429 BW, and 348 MCFG in 6 hours of pumping time. Found electrical short in ESP cable. Repaired cable. Installed larger generator.

*See attached

14. I hereby certify that the foregoing is true and correct
Signed Jerry McCullough Title Sr. Production Clerk Date 9/21/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD
L. Lark
OCT 15 1993
CARLSBAD, NM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side