

District I
PO Box 1900, Hobbs, NM 88241-1900
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bruma Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Reg., Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Santa Fe Energy Operating Partners, L.P. 550 W. Texas, Suite 1330 Midland, Texas 79701		OGRID Number 020290
Reason for Filing Code RC/CO		
API Number 30 - 0 15-26081	Pool Name S Dagger Draw Indigo Basin (Upper Penn) Assoc.	Pool Code 33685
Property Code	Property Name Roaring Springs Fed Com	Well Number 1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	14	21S	23E		1650	North	990	West	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code F	Producing Method Code P	Gas Connection Date 4-29-94	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
000778	Amoco Pipeline ICT 502 NW Ave Levelland, TX 79336	2811035	O	(E), Sec. 14, T-21S, R-23E Roaring Springs Fed Com #1 Battery
014035	Marathon P. O. Box 552 Midland, Texas 79702	2248730	G	(E), Sec. 14, T-21S, R-23E Roaring Springs Fed Com #1 Battery

Post 70-2
12-9-94
comp Penn

IV. Produced Water

POD	POD ULSTR Location and Description
2248750	(E), Sec. 14, T-21S, R-23E (Roaring Springs Fed Com #1 Battery)

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
3-20-89	5-1-94	9564'	8180'	7560-7852'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17-1/2"	13-3/8"	304'	385 sx (Circ'd)	
12-1/4"	9-5/8"	1998'	950 sx (Circ'd)	
8-3/4"	7"	7926'	575 sx	
6"	4-1/2" Liner	7678-9564'	300 sx	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cog. Pressure
4-29-94	4-29-94	10-26-94	24	450	250
Choke Size	Oil	Water	Gas	AOF	Test Method
18/64"	53	596	836	N/A	P

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Terry McCullough
Printed name: Terry McCullough
Title: Sr. Production Clerk
Date: 10-27-94 Phone: 915/687-3551

OIL CONSERVATION DIVISION

Approved by: SUPERVISOR, DISTRICT II

Title:
Approval Date: NOV 15 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date