District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088 Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

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		¹ Ope	erator name	and Address			-			OGRID Nu			
Santa Fe Energy Resources, Inc.											020305		
550 W. Texas, Suite 1330						•				ason for Fi	son for Filing Code		
Midland, TX 79701						Ch ga				sales loc (eff 2/1/96)			
20.015.00001											οр	ool Code	
30-015-26081 Dagger					jer Dr	Draw, South (Upper Penn) 8 Property Name					0.70.10.20		
10		Roa	arina	Springs 14 Fed. Com.			9 Well Number			ell Number			
II. 10	Surface	e Location	n	, NO	ur mg	Spi mys	<u>14 ге</u>	u. com	•	_l			
UL or lot no.	Section	Township	Range	Lot. Idn	Fe	et from the	North/S	outh Line	Feet from the	East/Wes	t line I	County	
E	14	215	23E	23E				orth	990	West		_	
11 Bottom Hole I						1000 1007 CH			330	990 West Eddy			
UL or lot no.								om the North/South Line Feet from the East/West line County					
		<u>L</u> .										County	
12 Lse Code	13 Produc	ing Method Co	ode 14 Gas	Connection	Date	15 C-129 Per	mit Numb	er 10	C-129 Effective	Date	¹⁷ C-1	29 Expiration Date	
<u> </u>	<u> </u>	<u> </u>				-							
III. Oil an	d Gas T												
18 Transporter 19 Transporter Name OGRID and Address						20 POD 21 O/G			22 POD ULSTR Location and Description				
138648 Amoco Pipe			line ICT			2011025			(E), Sec. 14, T-21S, R-23E				
502 Northwe			est Ave.			2811035		0	Roaring Springs 14 Fed Com #1			, K-23E Fed Com #1	
Levelland,			TX 79336						Battery "1				
014035 Marathon						2816953 G			(J), Sec. 14, T-21S, R-23E				
P. O. Box ! Midland, T										Roaring Springs Gas Sales Meter			
Service with the first transfer	1110	ardila, 17	13/02						rietei				
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	- 5						-20	1000		TEB ,	. '، · ٽ	F3	
IV. Produc	ced Wat	ter				kan er en er	<u>a mindakk</u>	te mesidane,	<i>(</i> €\0.00	2 8291.3			
²³ POD)					24 POD ULST	R Location	on and Des	cription O	Contract Con	- 5	W. J.	
		(E), S	ec. 14	T-21S	, R-23	3E (Roari	ng Sp	rings	14 Fed Com	#1 Bt	trý)		
V. Well Co													
25 Spud Date 26			Ready Date			²⁷ TD		⁸ PBTD		²⁹ Per	forations		
³⁰ Hole Sie			31 Casing & Tubing Size			- v n							
			Casing & Tubing Size				32 Depth Set			33 Sa	33 Sacks Cement		
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							·	·					
VI. Well T													
34 Date New (Dil	35 Gas Deliver	ry Date	36 Test	Date	³⁷ T	est Length	h	38 Tbg. Pressure		39 C	sg. Pressure	
										İ			
⁴⁰ Choke Size		⁴¹ Oil		42 W	ater	4:	Gas		⁴⁴ AOF		45 Te	est Method	
46 I hereby certify complied with and	that the rul	les of the Oil C	Conservation	Division ha	ve been			OIL CON	ISERVATION	DIVICE			
the best of my kno	wledge and	belief.	n above is ir 7	ue and comp	lete to	A 11		JIL CON	BERVALIUN	DIVISIO	UN		
Signature:	erre	4Mc (alla	ugh		Approved b	y:	()					
Terry McCullough						Title:							
Title:						Approval D	Approval Date:						
Sr. Produc	DL			- Ppiovai D	יויף מוני.								
Date: 02/05/		.5/687-3											
47 If this is a cha	nge of oper	ator fill in the	OGRID nun	ber and nan	ne of the p	orevious operate	or						
	Prev	ious Operator	Signature			Duta	d N						
Previous Operator Signature						Printed Name Title Date						Date II	