			CONTACT RECEIVING	and Romeil District
Form 3160=5	U! ED ST/	ATES	OFFICE FOR 1 FR OF COPIES RE RED	Modified Form No.
(July 1989) (Formerly 9–331)	DEPARTMENT OF TH		Of OPIES RE RED (Other instructions on Presse side)	S. LEASE DESIGNATION AND SERIAL NO.
	BUREAU OF LAND M		, , , , , , , , , , , , , , , , , , , ,	
				NM 58511
	dry notices and f			6. IF INDIAN, ALLOTTER OR TRIBE NAME
(Do not use this i	form for proposals to drill or to o Use "APPLICATION FOR PERM	deepen or plug bac IT—" for such prop	k to a different reservoir. osais.)	
].			<del></del>	7. UNIT AGREEMENT NAME
WELL WELL	хэнто Х			
Sendero Petrolei	um. Inc.		39. Area Code & Phone 915-684-4561	No. 8. FARM OR LEASE NAME Pronghorn Fed Comm
ADDRESS OF OPERATOR	21101		1313 004 4301	9. WELL NO.
P. O. Box 1736,	Midland, TX 79702			į #1
4. LOCATION OF WELL (Report location clearly and in accordance with any State appropriate See also space 17 below.)				10. FIELD AND POOL, OR WILDCAT
At surface	50'FS&E lines Sec. 8		000 - 7	<u>Indian Basin Cisco U.Pe</u>
API # 30-015-26			SEP 2 4 1991	11. SRC., T., R., M., OR BLE. AND SURVEY OR ARRA
70 T # 30-013-2010/			O, C, D	8 T21S R23E
14. PERMIT NO.	15. ELEVATIONS	Show whether DF, R	PRISMA CITIC	12. COUNTY OR PARISH 13. STATE
	G.L. 398	7		Eddy NM
6.	Check Appropriate Box	To Indicate Na	ture of Notice, Report. a	
я	OTICE OF INTENTION TO:	1		EQUENT ESPORT OF:
TEST WATER SHUT-OF	PULL OR ALTER CAS	SING	WATER SHUT-OFF	
FRACTURE TREAT	MULTIPLE COMPLET	· E	FRACTURE TREATMENT	ALTERING WELL
SHOOT OR ACIDIZE	ABANDON*		SECOTING OR ACIDIZING	X ABANDONABAT
REPAIR WELL (Other)	CHANGE PLANS		(Other)	nits of multiple completion on Well
7. OKSCRIBE PROPUSED OR	COMPLETED OPERATIONS (Clearly a	tate all pertinent	Completion or Reco	mpietion Report and Log form.)
proposed work. If	well is directionally drilled give		scrame and dice beitident de	ica, including entimeted data of startion an
nent to this work.)	The discussion of the give	subsurface location	is and measured and true ver	tes, including estimated date of starting an ctical depths for all markers and sones pert
·	•		to and the surrent and the ser	tical depens for all markers and sones perf
September 13, 19	990, FTP 50 psi 32/64	" choke fla	ring gas and water	cical depths for all markers and somes perf
September 13, 19 September 14, 19	990, FTP 50 psi 32/64 990, Isolate perfs 72	" choke fla	ring gas and water	cical depths for all markers and somes perf
September 13, 19 September 14, 19 backside with 50 September 17, 19	990, FTP 50 psi 32/64 990, Isolate perfs 72 990, held okay. 990, Acidize 7245-80'	" choke fla 45-80' with	ring gas and water. retrievable bridge	e plug set at 7154'. Test
September 13, 19 September 14, 19 backside with 50 September 17, 19 barrel, average	990, FTP 50 psi 32/64 990, Isolate perfs 72 90#, held okay. 990, Acidize 7245-80' rate 2.7 barrels per	" choke fla 45-80' with with 15,000	ring gas and water, retrievable bridge	e plug set at 7154'. Test
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