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Appropriate District Office
DISTRICT I D.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 Santa Fe, New Mexico 87504-2088

TO TRANSPORT OIL AND NATURAL GAS Weil AFINe.	
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Location Unit Letter	Lease No.
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III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Permian Corp. Name of Authorized Transporter of Casinghead Gas Natural Gas Pipeline Co. Or Dry Gas X Address (Give address to which approved copy of this form is to be P.O. Box 1183, Houston, TX 77251-112 Address (Give address to which approved copy of this form is to be P.O. Box 1183, Houston, TX 77001-028 If well produces oil or liquids, I Unit See. Twp. Rge. Is gas actually connected? When 7 Yes March 28, 199 It spatiately connected? When 7 Yes March 28, 199 When 7 Yes March 28, 199 When 7 Yes March 28, 199 Page 21 23 Yes Well Workover Deepen Plug Back Same Resv Page 30 Well Workover Deepen Plug Back Same Resv Page 40 Workover Deepen Plug Back Same Resv Total Depth P.B.T.D. Idvations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Profusions TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEN TEST DATA AND REQUEST FOR ALLOWABLE LWELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 how the First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Choke Size Mater - Bbis. Water - Bbis. Water - Bbis. Gas-MCF	Li
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is true and complete to the best of my knowledge and belief.	•
Date Approved APR 5 1991	
Kurt Boley Vice President	
Title SUPERVISOR, DISTRICT IN	
7 (915) 684-4561 Telephone No.	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 A) Separate Form C-104 must be filed for each root in multi-