

# NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well assigned an allowable as shown below.

Date of Connection March 28, 1991 Date of First Allowable or Allowable Change \_\_\_\_\_  
 Purchaser Natural Gas Pipeline Co. Pool Indian Basin Upper Penn Gas Pool  
 Operator Sendero Pet. Inc. Lease Pronghorn Fed. Com  
 Well No. 1 Unit Letter P Sec. 8 Twp. 21 Range 2  
 Dedicated Acreage 640 Revised Acreage \_\_\_\_\_ Difference \_\_\_\_\_  
 Acreage Factor 0.5 (penalty) Revised Acreage Factor \_\_\_\_\_ Difference \_\_\_\_\_  
 Deliverability \_\_\_\_\_ Revised Deliverability \_\_\_\_\_ Difference \_\_\_\_\_  
 A x D Factor \_\_\_\_\_ Revised A x D Factor \_\_\_\_\_ Difference \_\_\_\_\_  
 New Connection 3-28-91  
 NSL-2809 Appv. 6-7-90 (Penn Fmtn.)  
 Assigned 50% of Standard Allow. (acreage factor 0.5) Tom N. Nether OCD District No. II

## CALCULATION OF SUPPLEMENTAL ALLOWABLE

| Previous Status Adjustments     |          |              |             |             |            |         |
|---------------------------------|----------|--------------|-------------|-------------|------------|---------|
| MONTH                           | % OF MO. | PREV. ALLOW. | REV. ALLOW. | PREV. PROD. | REV. PROD. | REMARKS |
| April                           |          |              |             |             |            |         |
| May                             |          |              |             |             |            |         |
| June                            |          |              |             |             |            |         |
| July                            |          |              |             |             |            |         |
| August                          |          |              |             |             |            |         |
| September                       |          |              |             |             |            |         |
| October                         |          |              |             |             |            |         |
| November                        |          |              |             |             |            |         |
| December                        |          |              |             |             |            |         |
| January                         |          |              |             |             |            |         |
| February                        |          |              |             |             |            |         |
| March                           |          |              |             |             |            |         |
| April                           |          |              |             |             |            |         |
| May                             |          |              |             |             |            |         |
| June                            |          |              |             |             |            |         |
| July                            |          |              |             |             |            |         |
| August                          |          |              |             |             |            |         |
| September                       |          |              |             |             |            |         |
| October                         |          |              |             |             |            |         |
| November                        |          |              |             |             |            |         |
| December                        |          |              |             |             |            |         |
| TOTALS                          |          |              |             |             |            |         |
| Allowable Production Difference |          |              |             |             |            |         |
| Schedule O/U Status             |          |              |             |             |            |         |
| Revised O/U Status              |          |              |             |             |            |         |
| Effective In                    |          |              |             |             |            |         |
| Current Classification          |          |              |             |             |            |         |

Note: All gas volumes are in MCF @ 15.025 psia.

WILLIAM J. LEWY, Division Director