

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(See other In-
structions on
reverse side)

BLM Roswell District
Modified Form No.

ND60-3160-3

RECEIVED
DESTINATION AND SERIAL NO.
NM 58511

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		6. IF INDIAN, ANTIQUITY OR TRIBE NAME _____	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVS. ☐ Other <u>Re-entry-new well</u>		7. UNIT AGREEMENT NAME _____	
2. NAME OF OPERATOR Sendero Petroleum, Inc. ✓		8. AREA CODE & PHONE NO. 915-684-4561	
3. ADDRESS OF OPERATOR P. O. Box 1736, Midland, TX 79702		9. FARM OR LEASE NAME Pronghorn Federal Comm	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' From South and East Lines At top prod. interval reported below same At total depth same		10. FIELD AND POOL, OR WILDCAT Indian Basin Upper Penn.	
9a. API Well No. 30-015-26107		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 8 T21S, R23E	
14. PERMIT NO. O. C. D. DATE ISSUED ARTESIA, OFFICE		12. COUNTY OR PARISH Eddy	
15. DATE SPUNDED 8-1-90		13. STATE NM	
16. DATE T.D. REACHED		14. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3988 GR 4004 KB	
17. DATE COMPL. (Ready to prod.) 11-01-90		15. ELEV. CASINGHEAD 3988	
20. TOTAL DEPTH, MD & TVD 9356 TD		21. PLUG. BACK T.D., MD & TVD 7310	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS A11	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7244-51, 7252-59, 7275-80 MD Cisco Reef		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48#	227'	17-1/2"
9-5/8"	36#	1675'	12-1/4"
5-1/2"	15.5# & 17.0#	7650'	8-3/4"
CEMENTING RECORD			
Circulate to surface			AMOUNT PULLED
Circulate to surface			
500 sacks Class H Expanding			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	7152'	7154'	
31. PERFORATION RECORD (Interval, size and number)			
7554-58, 7432-38, 7417-21, 7379-85, 7346-52 7275-80, 7252-59, 7244-51, All 2 shots per foot. Set retrievable bridge plug at 7310'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7244-7558		39,000 gallons 20% HCL acid	
7244-80		15,000 gallons 20% HCL acid	
33.* PRODUCTION			
DATE FIRST PRODUCTION waiting on pipe		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 11-6-90		WELL STATUS (Producing or shut-in) Shut-in for pipeline	
HOURS TESTED 9 total	CHOKE SIZE 26/64	PROD'N. FOR TEST PERIOD OIL—BBL. 0	GAS—MCF. 1268 mcfpd
WATER—BBL. 0	GAS—OIL RATIO		
FLOW. TUBING PRESS. 245	CASING PRESSURE 0	WATER—HBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS Back pressure curve, gas analysis, chart, multipoint back pressure test			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Kurt Boley</u> Kurt Boley		TITLE <u>Vice President</u>	
		DATE <u>11-8-90</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cisco	7214	7628	TN - BF Tan Lime, some vuggy porosity some chalky white to dense crystalline.			

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