

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operation of the following well has complied with all the requirements of the Oil Conservation Division and the well is assigned an allowable as shown below.

Date of Connection March 28, 1991 Date of First Allowable or Allowable Change _____
Purchaser Natural Gas Pipeline Co. Pool Indian Basin Upper Penn Gas Pool
Operator Sendero Pet. Inc. Lease Pronghorn Fed. Com
Well No. 1 Unit Letter P Sec. 8 Twp. 21 Range 23
Dedicated Acreage 320 640 Revised Acreage _____ Difference _____
Acreage Factor 0.5 (penalty) Revised Acreage Factor _____ Difference _____
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

New Connection 3-28-91

NSL-2809 Appv. 6-7-90 (Penn Fmtn.)

Assigned 50% of Standard Allow. (acreage factor 0.5)

OCD District No. II

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments						
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
April						
May						
June						
July						
August						
September						
October						Create new well record with 250 AF
November						
December						
January						
February						
March						
April			10188			
May			67364			
June						
July						
August						
September						
October						
November						
December						
TOTALS						
Allowable Production Difference						
Schedule O/U Status						
Revised O/U Status						
Effective In						
Current Classification						

Note: All gas volumes are in MCF @ 15.025 psia.

WILLIAM J. LEWY, Division Director

By Franka Roman