

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department
RECEIVED

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-1088

O. C. D.
ARTESIA, OFFICE

API NO. (assigned by OCD on New Wells)

30-015-26119

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Dinero-Exxon 22 State

2. Name of Operator

Dinero Operating Company

3. Address of Operator

P.O. Drawer 10505, Midland, Texas 79702

8. Well No.

2

☒ Pool name or Wildcat

Catchlaw Draw (Delaware)

4. Well Location

Unit Letter B : 985 Feet From The North Line and 1650 Feet From The East Line

Section 22 Township 21S Range 25E NMPM Eddy County

10. Proposed Depth

3000

11. Formation

Delaware

12. Rotary or C.T.

Rot.

13. Elevations (Show whether DF, RT, GR, etc.)

3512.2

14. Kind & Status Plug. Bond

OK

15. Drilling Contractor

Tinsley & Son

16. Approx. Date Work will start

5-21-89

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	7 5/8	26.40	1850	800	Circulate
6 1/2	4 1/2	11.60 13.5#	3000	450	Circulate

Cementing: Volume may be changed due to hole condition.

8 5/8 cement 600 sxs Pacesetter Lite - 6% gel, 5 pps salt, 200 sx of
Cl. C. neat, guide shoe, float collar, centralizers.

4 1/2" cement, 75 sxs PSL at & 3% salt.
375 sx 50/50 Poz. 'C' & 4# sx salt.

Guide shoe, F.C. and centralizers, rotate casing while cementing.

POSTED-1
N.L. & API
5-26-89
map

APPROVAL VALID FOR 180 DAYS

PERMIT EXPIRES 11-19-89

UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Foreman DATE 05/15/89

TYPE OR PRINT NAME L. C. McCLURE TELEPHONE NO. 915 684-5744

(This space for State Use)

Original Signed By
Mike Williams

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient
time to witness cementing

the 7 5/8 casing

MAY 19 1989

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Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

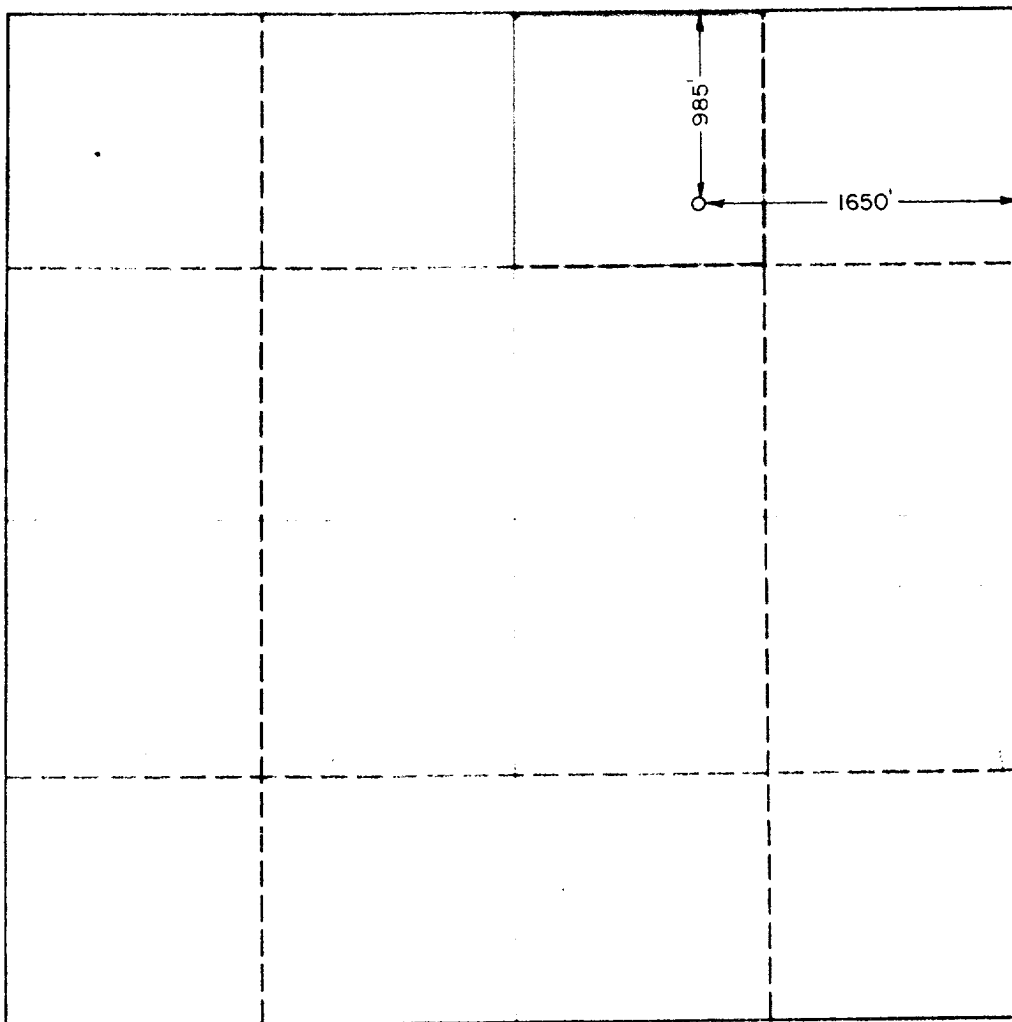
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Dinero Operating Company			Lease Dinero Exxon 22 State		Well No. 2
Unit Letter B	Section 22	Township 21 South	Range 25 East	County NMPM	Eddy
Actual Footage Location of Well:					
985 feet from the North line and		1650 feet from the East line		Dedicated Acreage:	
Ground level Elev. 3512.2		Producing Formation Delaware		Pool Catclaw Draw DELAWARE	
				40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Dana Raiston
Printed Name

Production Clerk
Position

Dinero Operating Co.
Company

5/15/89
Date

Date

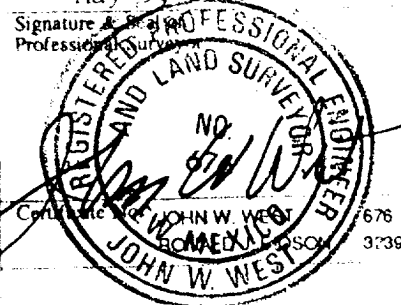
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

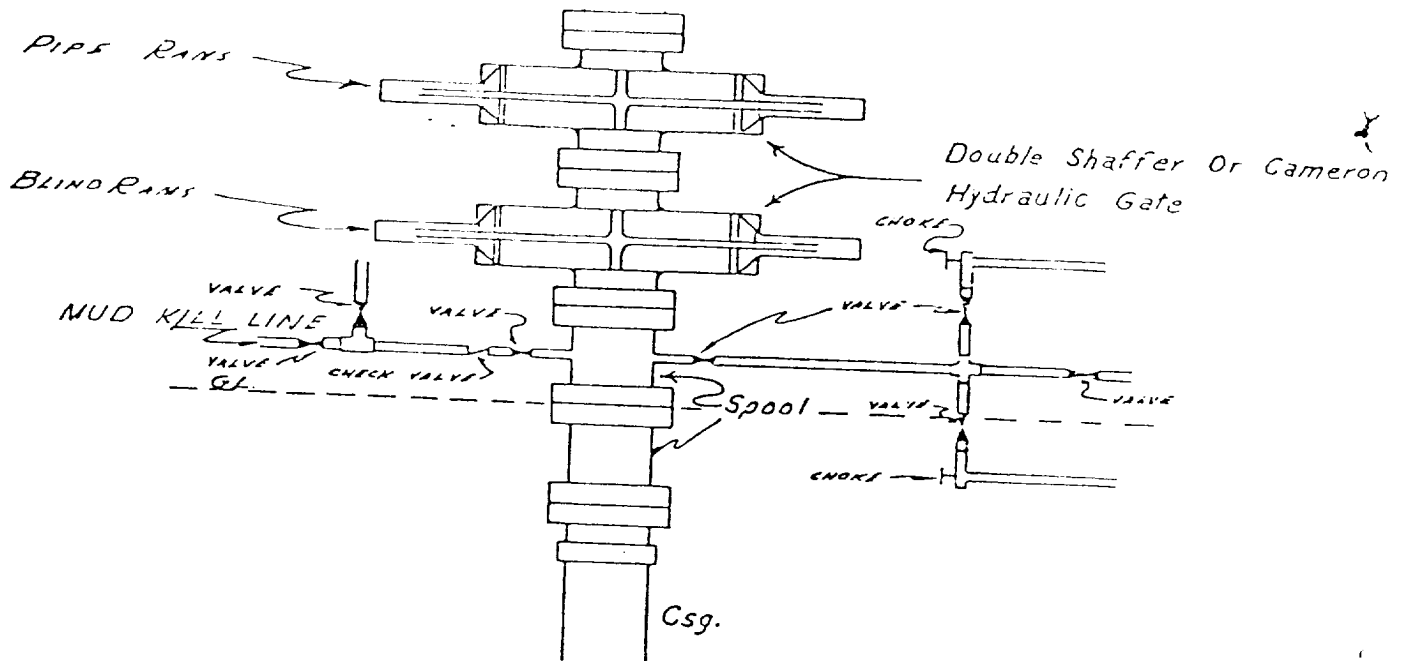
May 9, 1989

Signature of Professional Surveyor



0 330 660 990 1320 1650 1980 2310 2640 2000 1000 1500 500 0

BLOW-OUT PREVENTER



NOTE:

MANUAL AND HYDRAULIC CONTROLS WITH
CLOSING UNIT NO LESS THAN 75' FROM
WELL HEAD. REMOTE CONTROLS ON RIG
FLOOR.