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to Appropriate  
District Office

State of New Mexico

RECEIVED Energy, Minerals and Natural Resources Department

Anta Fe	
Land Office	
Operator	

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
O. C. D.  
ARTESIA, OFFICE

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

JUN 15 '89

WELL API NO.	30-015-26119
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Dinero-Exxon 22 State
8. Well No.	2
9. Pool name or Wildcat	Catclaw Draw (Delaware)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR RECEIVED (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	JUN 05 '89
2. Name of Operator Dinero Operating Company	O. C. D. ARTESIA, OFFICE
3. Address of Operator P.O. Box 10505, Midland, Texas 79702	
4. Well Location Unit Letter B : 985 Feet From The North Line and 1650 Feet From The East Line Section 22 Township 21S Range 25E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3512.2	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/24	Rigged up Tinsley & Sons Drilling Company
5/25	Spud 7:30 p.m.
5/26	Drilling 10 3/4 hole for 7 5/8 casing.
5/27	Drilling
5/28	Drilled to 1818' by 3 p.m., called NMOCC and talked to Bill Johnson for permission to set 7 5/8 casing at 1818', permission was granted.
5/29	Western Company cemented with 600 sxs. Pacesetter Lite Premium plus 68 gel and 200 sxs Class C Neat. Circ. 50 sxs out at surface. Used 6 centralizers and 1 guide shoe. Drilled out 5/29 p.m. with 6 1/2" hole, 1 joint good hard cement and started back to drilling.
**	
5/30	Drilling
5/31	TD at 3:00 a.m. Schlumberger ran logs went in with drill pipe to condition hole, came out laying down drill pipe. Ran 4 1/2 casing

(over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Williams TITLE Production Clerk DATE 6/2/89  
TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)  
ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

JUN 16 1989

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: