Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 1 - '89

O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 1-1-89

c/s1 BLM St Ld BLM

WELL API NO. 30-015-26125

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: Eddy "IK" State

2. Name of Operator: Chevron U.S.A. Inc. ✓

8. Well No. 1

3. Address of Operator: P.O. Box 670, Hobbs, NM 88240

9. Pool name or Wildcat: UNDSG Bone Springs

4. Well Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 2 Township 20S Range 29E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
9-17-89	10-15-89	10-29-89	3322.8'	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
10850	6250			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 6058 - 6104 Bone Springs

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: GR/DLL/MSFL/CML/LDT/ GR/EPT & GR/LSS

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94	450	26	1300 SX "C" 7CU/YR Ready mix	
13 3/8	48	1165	17 1/2	1140 SX "C" CIRC. 350 SX	
8 5/8	32	3510	12 1/4	1400 SX "C" TOC @ 300'	
5 1/2	15.5	6250	7 7/8	1060 SX CL C	
		2 7/8	5990		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2	3112	6250	1060	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	5990	5995

26. Perforation record (interval, size, and number)
6058-68 w/4" HSC w/1 JHPF
6074-6104 180 deg total of 22 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6058-6104	2600 gals 7 1/2% NEFE HCL & 44-1.1 SPGR RCNBS Frac w/43000 gal 40# XL HPG Titnate & w/105000# 20/40 OTTAWA SD

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
10-29-89	Flowing	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-30-89	24	30/64"		146	60	74	410.96

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
50#	0		146	60	74	39.6 @ 58°

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [signature] Printed Name C. L. Morrill Title NM Area Prod Supt Date 10-31-89

10/31/89 ea

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 10,303	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10,564	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1155	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1336	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 3480	T. Todilto	T.
T. Drinkard	T. Bone Springs 5962	T. Entrada	T.
T. Abo	T. 1ST Bone Spring Sd. 7242	T. Wingate	T.
T. Wolfcamp 9528	T. 2nd " " " 8058	T. Chinle	T.
T. Penn	T. 3rd Bone Spring Sd 8957	T. Permain	T.
T. Cisco (Bough C) 10,195	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6058 to 6106 No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology