Appropriate District Ciffice
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Astesia, NM \$8210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM \$7410

L CONSERVATION DIVISION

Energy, Minerals and Natural Resources Department

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

RECEIVED

DEC 21 '89

| <u>1</u> | | OTR/ | NSP | ORT OIL | AND NA | TURAL G | AS | | | | |
|---|---|--------------------------|---------------|-------------|--|------------------|----------------|----------------------------------|----------------------------------|---|--|
| Operator Chevron U.S.A., | Inc | | | | | | | API No. | 2/10 | O. C. E. | |
| Address | LIIC . | | | | | | | -015- | 2612 | APRESIA, OTT | |
| P. O. Box 670, I | lobbs, l | New Me | exico | 8824 | 0 | | | | | | |
| Resson(s) for Filing (Check proper box) | | | _ | _ | Oth | et (Please expl | ain) | | ······ | | |
| New Well Recompletion | OH (| Change is | Dry G | | | | | | | | |
| Change in Operator | Casinghead | | | | EF | FECTIVE | DATE - | 1-1-90 | | | |
| If change of operator give same | | | | <u> </u> | · | | | · | | | |
| and address of previous operator | | | | · | | ··· | | | | · | |
| IL DESCRIPTION OF WELL. | | | 15 | 76 | | | | | | | |
| Was two Took Paris, Include | | | | | | | | f Lease Lease No. | | | |
| Unit Letter | : 1980 | 0 | _ Feet F | rom The 🔏 | acth un | e and <u>/ 9</u> | 80 R | et From The | Ea: | 5# Line | |
| Section 02 Township | 20 | <u>ও</u> | Range | 29 | E,N | МРМ, | Eddy | | | County | |
| III. DESIGNATION OF TRAN | SPORTE | OF O | IL AN | D NATU | | | , | | | | |
| Name of Authorized Transporter of Oil Pride Pipeline Com | | or Coade | Este | | Address (Gin | Rox 2436 | hich approved | copy of this for | n is to be so | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas | | | | | P. O. Box 2436, Abilene, Texas 79604 Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| D 16- | | L WINDOW [| | | 75551000 (01) | | ниск врухочес | copy of this form is to be sent) | | | |
| If well produces oil or liquids, give location of tanks. | i | Sec. | Twp. | Rge. | | y connected? | Whea | 10 | · (| | |
| If this production is commingled with that IV. COMPLETION DATA | from any othe | r lease or | pool, gi | ve comming | ling order num | ber: | | | | | |
| | | Oil Well | | Gas Well | New Well | Workover | Deepea | Plug Back S | ama Basiu | Diff. Books | |
| Designate Type of Completion | | <u> </u> | i_ | | | | Dacher | I riug sect s | etike Kes A | Diff Res'v | |
| Date Spudded | Date Compl. Ready to Prod. | | | | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perfornices | | | | | <u> </u> | | | Depth Casing Shoe | | | |
| | Т | IRING | CASI | NG AND | CENTENTI | NC DECO | <u></u> | | | | |
| HOLE SIZE | TUBING, CASING AND CASING & TUBING SIZE | | | | DEPTH SET | | | | OVO OFIL | | |
| | | | | | | | | Part | SACKS CEMENT Post IO-3)-17-70 | | |
| | | | | | | | | 1 - 1 | | | |
| | ļ | | | | | | | sh | | PER | |
| V. TEST DATA AND REQUES | T FOR A | LLOW | ABLE | | I | | | | | | |
| OIL WELL (Test must be after r | | | | | be equal to or | exceed top all | lowable for th | is depth or he for | full 24 hou | er i | |
| OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Russ To Tank Date of Test | | | | | Producing Method (Flow, pump, gas lift, etc.) | | | | | | |
| Length of Test | T-12 T | | | | | - | | | | | |
| | Tubing Pressure | | | | Casing Press | ure | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbis. | | | | Water - Bbis. | | | Gas- MCF | | | |
| GAS WELL | | | | | 1 | | ·· | <u></u> | | | |
| Actual Prod. Test - MCF/D | Length of T | est | | | Bbls. Conder | sate/MMCF | | Gravity of Co. | denses | | |
| | 1 | | | | | | | Gravity of Condensate | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| VL OPERATOR CERTIFIC | ATE OF | COMI | PLIAN | NCE | | | | | | | |
| I hereby certify that the rules and regular Division have been complied with and | ntion (| Dil Consei nation giv | acitav | 3 | | OIL COI | NSERV | ATION D | IVISIC | ON | |
| is true and complete to the best of my i | . | ा ११ ,डॉ | . ž | 1 | | Approve | d | JAN 1 | 5 1990 | | |
| Lemanu | | | | • | | | | | | | |
| Signature | | · | | | ∥ By_ | | ORIGINA | SIGNED I | 3Y | | |
| C. L. Morrill Printed Name | NM Are | a Pro | | upt. | | | WIKE MI | LIAMS | | | |
| 12.22-89 | (5 | 05)39 | Title 3-41 | 21 | Title | | SUPERVI | SOR, DISTR | ICT IF | | |
| Deta | | | phone N | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Pill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filled for each pool in multiply completed wells.