

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CLSR
Bldg
Bldg
Bldg

WELL API NO. 30-015-26125
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eddy "IK" State
8. Well No. 1
9. Pool name or Wildcat Burton Flat Strawn, East

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ Re-entry & recomple ☐ Downhole ☐					
2. Name of Operator Presidio Exploration, Inc. ✓					
3. Address of Operator 5613 DTC Parkway, #750 P O Box 6525 Englewood, CO 80155					
4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 2 Township 20S Range 29E NMPM Eddy County					
10. Date Spudded 1/10/93	11. Date T.D. Reached 10/15/89	12. Date Compl. (Ready to Prod.) 2/14/93	13. Elevations (DF & RKB, RT, GR, etc.) 3322.8 GL	14. Elev. Casinghead	
15. Total Depth 10850	16. Plug Back T.D. 10688 (CIBP)	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By all	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 10565-10618 Upper Strawn				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR/CCL/CBL/MSG				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94# H40	450	26"	1300 sx C1 C	
13-3/8	48	1165	17-1/2"	1140 sx C1 C Circ 350	sx
8-5/8	32# K55	3510	12-1/4"	1400 sx C1 C TOC @ 300'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2	3112	6250	1060 sx C1 C	NA	2-3/8	10495	10495
4"	6059	10850	1010 sx Prem H	NA			

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
10792-10750 - 2.75" 2 SPF 84 holes			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10746-10704 - 2.75" 2 SPF 84 holes			10704-10792	2000 gals 15% HCL; 13200 gals
10565-10618 - 2.75" 2 SPF 106 holes				20% HCL w/ CO2
			10565-10618	3000 gals 20% HCL; 10000 gals

28. PRODUCTION							
Date First Production 2/14/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 4/1/93	Hours Tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF 160	Water - Bbl. 10	Gas - Oil Ratio 8000
Flow Tubing Press. 100	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF 160	Water - Bbl. 10	Oil Gravity - API - (Corr.) 49.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Grand Valley Gathering Company	Test Witnessed By Don Pemberton
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30. List Attachments Sundry Notice; C-104
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Phyllis Sobotik Printed Name Phyllis Sobotik Title Operations Tech Date 4/1/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	10303
T. Salt	1155	T. Strawn	10564
T. Salt		T. Atoka	
T. Yates	1330	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	3480
T. Drinkard		T. Bone Springs	5962
T. Abo		T.	
T. Wolfcamp	9528	T.	
T. Penn		T.	
T. Cisco (Bough C)	10195	T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology