

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Steve Sell</u>		Lease <u>Shaper Fed Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>L</u>	Section <u>35</u>	Township <u>21</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>Undesignated</u>		Type of Equipment <u>Rotary</u>		
* Witness <u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>54 #</u>		<u>350</u>	<u>400 surf</u>
<u>12 1/4</u>	* <u>9 5/8</u>	<u>36 #</u>		<u>2500</u>	<u>760 Surf</u>
<u>8 3/4</u>	<u>7</u>	<u>26#, 23#, 20#</u>		<u>10,300</u>	<u>576</u>
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole <u>12 1/4"</u> Size of Casing <u>9 5/8"</u> Sacks cement required _____					
Type of Shoe used <u>float</u> Float collar used <u>yes</u> Btm 3 jts welded <u>yes</u>					
TD of hole <u>2473'</u> Set <u>2473'</u> Feet of <u>9 5/8"</u> Inch <u>36</u> # Grade <u>J-55</u>					
<u>New/used</u> csg. @ <u>2473'</u> with <u>200 270cc</u> sacks neat cement around shoe					
+ <u>800</u> sax <u>Halliburton 67c</u> additives (<u>1/2 # floreal, 270cc</u>)					
Plug down @ <u>2:00</u> <u>AM</u> (PM) Date <u>6-27-89</u>					
Cement circulated <u>yes</u> No. of Sacks <u>240 sx</u>					
Cemented by <u>Halliburton</u> Witnessed by <u>Mike Stubblefield</u>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: _____					

<u>centralizers - 2433'-2313'-2153'-1993'-1833'-1673'-1513'-1353' Full returns to TD</u>					