

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NE OIL AND GAS COMMISSION
SUBMIT IN TRIPPLICATE
Pay (Other instructions on re-
verse side)
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR J.C. Williamson		8. FARM OR LEASE NAME Canter Federal	
3. ADDRESS OF OPERATOR P.O. Box 16 Midland, Texas 79701		9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FNL & 330' FEL		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO. 30-015-26129		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10-20S-29E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3309.5' GR		12. COUNTY OR PARISH Eddy	
		18. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other) 16" casing	<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-12-89 Prep to run 259' of 16" 65# H-40, R-2 8rd used casing set @ 250' cmt. w/400 sx Premium plus w/2% CaCl² & 1/4# floseal/sx.

* Trouble in hole, see attached report.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Jan Livingston</u>	TITLE <u>Production</u>	DATE <u>11-14/89</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

J.C. WILLIAMSON
CANTER Federal #3

- 7-12-89 Wed: Clean 2' fill, drill to 250', LD tools, prep to run 16" csg. Ran 259.00' of 16" 65# H-40, R-2 8rd used csg. set @ 250'. Cmt w/400 sx Premium Plus w/2% CaCl₂ & 1/4# floseal/sx. No visible sign of fluid movement @ surface. PD @ 4:15 PM (TX). WOC 4 hrs. Prep to run 1". Ran 1" to 240' found hard bottom @ 240', had 10' fill w/400 sx. Set 35 sx plug w/1" pipe. Cmt Comp. 35 sx Premium Plus w/2% Cacl₂ & 1/2# floseal/sx. SD rig until 7:00 AM 13th.
DC:\$8,500 TC:\$32,650
- 7-13-90 Thurs: Tagged cmt w/1" had 2 1/2' fill on plug. Set 35 sx plug 4% CaCl₂ no floseal. PD @ 8:30 AM WOC 2 hrs. Top cmt 235' made 2', set 35 sx plug 4% CaCl₂ & 1/2# floseal WOC 2hrs, lost 1', set 35 sx plug 4% CaCl₂ & 1/2# floseal, WOC 2 hrs, lost 1'. As per BLM recommendation ordered 1 load pea gravel, wait on gravel 1 hr. Put in 2 yds gravel, w/ready ix truck recovered 14', TD @ 225'. Set 35 sx plug, same composition, WOC 2 hrs, tagged plug w/1", no gain, 2 yds gravel, gain 12', TD @ 213'. Set 35 sx plug, same composition, PD @ 7:30 PM (TX) WOC 2 hrs, no gain. Put in 2 yds gravel, did not tag due to darkness, set 35 sx plug, same composition, PD @ 10:00 PM (TX) SD & WOC until morning.
DC:\$5,000 TC:\$37,650
- 7-14-89 Fri: Tagged plug & gravel @ 215', lost 2', weight of cmt pushing gravel back. Obtained BLM permission to fill 15' of hole regardless of gravel required, start filling hole @ 8:00 AM (TX) w/5 gal bucket brigade. Put in remaining 3 yds gravel in hole, no fill, 2 yds no fill, 4 yds 1' fill. Ran 6 yds drug out of pea w/1". Hole bridge @ 57', set 35 sx plug, same composition. BLM Representative on location. Plug appeared to set up @ 57'. 25' cement 1", fluid visible @ 40', cement and fluid fell bridge gave way. GIH W/1" found fill (gravel) @ 84', pulled up 5', pumped 10 sx plug, same composition, @ 1/4 BPM, took 2 hours, gained 8', TD @ 78'. Bridge holding, ran 1 yd gravel, gained 12'+, TD @ 58', pump 20 sx plug, same composition, @ 1/2 BPM. WOC 2 hrs, gained 21', TD @ 47', plug still mushy, put in 1/2 yd gravel, w/BLM approval. Tagged gravel w/1", gained 8', TD @ 39', filled up rest of annular space w/125 sx Premium Plus, 1/4# floseal, 2% CaCl₂. Filled out to base of cellar, cement level holding, released Halliburton, WOC, prep to drill out cement and into new formation.
DC:\$4,000 TC:\$41,650
- 7-15-89 Sat: Cut off casing rig down elevators and bales, cut drilling line, picked up tools to drill 15" hole, no cement in casing, water level @ 110'.
DC:\$500 TC:\$42,150
- 7-16-89 Sun: Made 26', drilling dolomite, caving gravel and red bed coming out in bailer.
DC:\$1,000 TC:\$43,150