

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLY
(Other instructions
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Budget Bureau No. 1004-0135
Expires August 31, 1985

ASF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. CIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Dry		5. LEASE DESIGNATION AND SERIAL NO. NM-0556290	
2. NAME OF OPERATOR J.C. Williamson		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 16 Midland, Texas 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FNL & 330' FEL		8. FARM OR LEASE NAME Canter Federal	
14. PERMIT NO.		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3309.5' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T20S, R29E	
		12. COUNTY OR PARISH Eldy	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Request Temporary Abandonment <input checked="" type="checkbox"/> Status	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached letter for program testing request.

RECEIVED
AUG 12 11 15 AM '93
CARTER
ARLINGTON
TEXAS

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production DATE 08-10-93

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE Production DATE AUG 30 1993

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

J. C. WILLIAMSON
ONE FIRST CITY CENTER SUITE 890
MIDLAND, TEXAS 79701

August 10, 1993

Bureau of Land Management
P.O. Box 1778
Carlsbad, NM 88220
Attn: Jim Amos

Re: NM0556290; Canter Fed.#3
NENE, Sec. 10, T20S, R29E
Eddy County, New Mexico

NM0556290; Gila Fed. #2
NWSE, Sec. 9, T20S, R29E
Eddy County, New Mexico

Gentlemen:

In answer to your letter dated July 21, 1993, I plan the following procedure:

- 1.) The Gila Fed.#2 was re-entered by Siete Oil & Gas to 3552'. 8-5-8" casing was originally set at 3210' and cemented to the surface. This was an old hole drilled by Texas Oil & Gas and depleted in the Morrow. Siete Oil & Gas re-plugged w/70sx of 4% S-1 cement and re-entered with 7-5/8" bit and drilled out to 3177', then perfed with 11 shots from 3122'-3127', acidized with 1000 gal and followed with 13,000 gal. frac and 28,000# of sand. The well made nothing but water.

Siete refused to drill deeper and I asked them to weld a steel plate on the casing at the top of the hole and turn the lease back to Williamson and the other operators who had farmed out to them.

I am now trying to get the well into a temporary abandonment status until the time that the original owners can re-enter and try for production in lower Delaware Sands, which are producing in the section below section 9. I plan to set a pot metal Halliburton plug (drillable) with 5 sx of cement on top, pressure up, and if the casing holds, fill the hole with K.C.L. wtr. and re-weld the plate on the top of the 8-5/8".

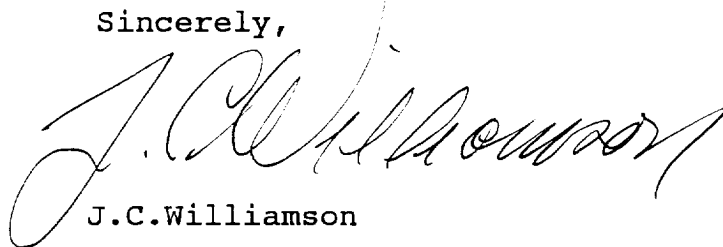
BLM

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- 2.) The J.C. Williamson Canter Fed. #3 is in much the same state as the Gila #2 well. The Canter #3 was drilled with cable tool to top of Rustler @ 185', set 16" casing with 250sx, cemented to top with 400sx cement, total depth @ 5204.54'. The 11-3/4" pipe was set @ 1268.14' and cemented with 1560sx in two stages and finally with pea gravel cemented to the top. 8-5/8" casing was set @ 3006.12', 100sx "C" thick set, 500sx light gilsonite and 250sx "C", ran survey, top cement @ 1840', ran 100sx plug with braden head squeeze, ran temperature survey, found plug @ 870' to 1370'. Ran 5-1/2" to 5204.54', first stage 250sx of "C" 50/50 poz, circ DV tool, second stage used 450sx same, top of cement on second stage 1700', well was perfed from 4116'-4125', made water, set BP @ 3990' with cement on top, perfed from 3696'-3710', water, set BP @ 3650' with cmt on top and perfed 3558'-3571', swabbed and pumped well, very little oil and much sulphur water (99%). All BP are drillable, plan to set pot metal plug at 3450' with cement on top, pressure up casing, look for leaks, leave head on well and run tubing in hole for deeper production test later.

Please let me know if the BLM will approve this procedure for temporary abandonment, and I will begin preparation for the testing.

Sincerely,

A handwritten signature in cursive script, appearing to read 'J.C. Williamson', written in dark ink. The signature is fluid and somewhat stylized, with the first and last names being more prominent than the middle initial.

J.C. Williamson