

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Offer contracts
verse side)
Drawer 00
Alameda, NM 88210

Budget Bureau No. 1004-0135
Expires August 31, 1985

GENERAL NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

OIL WELL ☐ GAS WELL ☒ OTHER Dry

2. NAME OF OPERATOR

J.C. Williamson

3. ADDRESS OF OPERATOR

P.O. Box 16 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FNL & 330' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3309.5' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-0556290

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Canter Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.10, T20S, R30E 29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Test Downhole equip/csg

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We request an application for TA status this well and submit for approval this program for testing downhole equipment/casing.

Plan to circulate hole with treated KCl to protect pipe.

Set B.P. @ 3450' with 20' cement on top, test 5-1/2" casing @ 1000# for 10 minutes or as required.

RECEIVED
AUG 19 12 04 PM '93
CARL
ART

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

George Kingrea

TITLE Engineer

DATE 08-18-93

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

APPROVED BY

TITLE PETROLEUM ENGINEER

DATE 10/8/93

CONDITIONS OF APPROVAL, IF ANY:

test in accordance w/ attached & request TA status after
a successful casing integrity test.
*See Instructions on Reverse Side

MINIMUM REQUIREMENTS FOR CASING INTEGRITY TESTING OF WELLS
ON FEDERAL LEASES IN THE CARLSBAD RESOURCE AREA

1. Contact the appropriate BLM office at least 24 hours prior to the scheduled test.

NOTE: A BLM technician must be present to witness all casing integrity tests.

2. A retrievable bridge plug or packer shall be set a maximum of fifty (50) feet above any open perforations.
3. All downhole production equipment (tubing, rods, etc.) must be removed from the casing if they are not isolated by a packer.
4. The casing must be filled with fluid and pressure tested to 500 PSI. Further, the casing must be capable of holding this pressure for at least 30 minutes with a 10% allowable leak-off (ie., down to 450 PSI).
5. Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment status for a period of 12 months provided that the operator submits a subsequent Sundry Notice requesting TA approval, and attaches a copy of The pressure test chart for the tested well.