

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Steve Sell

3. ADDRESS OF OPERATOR
P. O. Box 5061, Midland, Tx 79704

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1294' FNL, 2063' FWL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. DATE ISSUED
O. C. D. ARTESIA OFFICE

15. DATE SPUDDED 7-29-89
16. DATE T.D. REACHED 8-20-89
17. DATE COMPL. (Ready to prod.) T/A
18. ELEVATIONS (DF, RKR, RT, GR, ETC.)* 4206' GR

20. TOTAL DEPTH, MD & TVD 7718'
21. PLUG BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Neutron, Density, GR-CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		369	17 1/2"	900 sx Class C	
9 5/8"		2500	12 1/4"	811 sx Class C	
7 "		7689	8 3/4"	110 sx Foam Cement & 140 sx Class H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	7139'	7701'	50	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

7683' - 7688' 22 Shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
* See Attached.	

33. PRODUCTION

DATE FIRST PRODUCTION T/A
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John Pool TITLE Agent DATE 12-7-89

CARLSBAD, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
d Bone Spring Sand	6580	6614	Lt. gray FG Ang. with Dol. Matrix			
d Bone Spring Sand	6943	7112	Sand VFG Ang. - Sub Ang., Tite with Dolo. Matrix			
lf Camp	7112	7680	Gray-green Bentonitic Shale with Tan Limestone Stringers to 7330'. Shale Dk. Brn., CALC with Tan to Wht. VFX Lime Stringers to 7680'.			
sco Dolomite	7680	---	Tan-Brn Clear Med-Crse. Cryst. with Abundant Euhedral RHMDNS.			