

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructions
verse side)

TE
re

Form approved.
Bureau of Bureau No. 1004-0135
Expires August 31, 1985

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM81217

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BandAid

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Indian Basin

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S5-T22S-R24E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Steve Sell

3. ADDRESS OF OPERATOR

P. O. Box 5061, Midland, Texas 79704

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit C, 1294' from north and 2063' from west line

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, BT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON*
CHANGE CLASS

X

WATER SHUT OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE RESULTS OF COMPLETION OPERATIONS (Check all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Past Information: 7" set at 7689' and cemented with 110 sxs. H (foamed) and 30 sxs. H tail. Calculated cement top at 6689'. Drilled out shoe to 7718' and ran 4 1/2" liner from 7718' to 7390'. Cemented liner and bond log indicated top of cement at 7390'. Perfs: 7700'-7705.

Propose to T.A. Well as Follows: Set 7" retainer at 7380'. Squeeze with 100 sxs. H. Sting out and dump 35' on top of retainer. Circulate hole clean and T.A. well.

Verbal approval given by BLM's Shannon Shaw 11/16/89.

RECEIVED

DEC 26 '89

O. C. D.
ARTESIA, OFFICE

RECEIVED

12
ENDING 12/1/90

18. I hereby certify that the foregoing is true and correct

SIGNED Rebecca Olson

TITLE Agent

DATE 11-17-89

(This space for Federal or State office use)
Orig. Signed by Adam Salameh

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE PETROLEUM ENGINEER

DATE 11-27-89

*See Instructions on Reverse Side

Post ID 2
1-19-90
Temp. Abnol.