-	-	Correct Ma						USF
ubmit 5 Copies ppropriate District Office	Energy, M	State of Ne inerals and Natu		s Departme	at	يو بيون لا ل أسره وروا	Form C	1-1-89
<u>- 1980, Hobbs, NM - 88240</u>			11111 P	INTELO	NT		See Inst at Botto	m of Page
ISTRICT II O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVI 310 Old Santa Fe Trail, Room 200 Santa Fe, New Mexico 87503				APR 25 '90			
ISTRICT III 100 Rio Brazos Rd., Aztec, NM 87410		•				O. C.	D.	
	REQUEST FC TO TRAI	NSPORT OIL			S	ARTESIA.		
Santa Fe Energy O	perating Pa	rtners. L	P. /		Well A	LPI No.		
ddress								
500 W. Illinois, cason(s) for Filing (Check proper box)	Suite 500, 1	Midland,		9701 (Piease expia	in)	۸.		· <u></u>
iew Well	Change in Transporter					TH		
hange in Operator	<u> </u>	Dry Gas						
change of operator give name	eve Sell, P		061, Mi	dland,	Texas	79704		
d address of previous operator		Tuchia	Barin.)1 Pana	1			
Bandaid Federal		Pool Name, Includi Cisco Re	-			of Lease Federal or Fee		aae No. 31217
ocation	1294	Feet From The _N	orth lim	2063	} 50	et Emm The	West	Lin
Unit Letter								
Section 5 Township	22 South	Range 24 Ea	<u>st , NM</u>	PM, Eddy	7			County
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	from any other lease or	pool, give comming	ling order mum	ber:				
					Deepen	Plue Back	Same Res'y	Diff Res'
	Oil Well	_	New Weil		Deepen	L	Same Res'v	Diff Res'
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.