Form 3160-5 (June 1990)	DEPARTMEN	TED STATES T OF THE INTERIC LAND MANAGEME		88210	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
	SUNDRY NOTICES AN				NM-81217
Do not use this	form for proposals to drill Use "APPLICATION FOR	or to deepen or ree PERMIT - " for such	proposals		6. If Indian, Allottee or Tribe Name
1. Type of Well	SUBMIT	IN TRIPLICATE	SHOP OF CF!	VED	7. If Unit or CA, Agreement Designation
2. Name of Operator	^{Gas} ^{Well} □ _{Other} Energy Resources, In	<u> </u>	JUL 2	6 1995	8. Well Name and No. Bandaid Federal #1
3. Address and Teleph 550 W. Tex	one No. Cas.Suite 1330. Midl	and TX 7970191	5/087~3351 ^{T.6}		9. API Well No. Understown 30-015-26144
	ootage, Sec., T., R., M., or Survey De FNL, & 2063' FWL,	semption)	$\sum r_{i}$	ALEW M	10. Field and Pool, or exploratory Area Indian Basin (Upper Penn) Assoc. 11. County or Parish, State Eddy NM
12. CHEC	K APPROPRIATE BOX(s) TO INDICATE NA	ATURE OF NOTIC	E, REPORT	
	DF SUBMISSION		R	EOFACTION	
	tice of Intent	F	bandonment scompletion	NL S : 1955	Change of Plans
—	osequent Report	ra 🗍	ugging Back	COM.	Won-Routine Fracturing
Fin	al Abandonment Notice		Itering Casing	DIST, 2	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
3. Describe Proposed or C give subsurfac	Completed Operations (Clearly state all ce locations and measured and true verti	pertinent details, and give per	tinent dates, including estin	mated date of starting	Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled,
It is planned 1. If necess 2. Release p 3. RIH w/ ga retainer. 4. Mix and p of retain 5. Load hole 5. Install w 7. Pump 150 8. Set a 100 and tag p 9. Set 150' 10. Set 100'	to plug and abando ary kill well with acker and POH with uge ring and set EZ ump 150 sx Cl "C" c er. POH and WOC. with 9 ppg mud. P ellhead w/ 3 to 5 j sx Cl C cmt plug to cmt plug in open l	n the subject w 9 ppg mud. MIF tubing. SV retainer at ement. Sting of Tag plug. DH laying down Dints tubing fo a minimum 75' nole midway bet (8" csg shoe (2 3/8" csg shoe (2)	vell as follow RU PU and NU E +7100'. RIH out of retaine tubing. or kill string above 7" csg ween 9-5/8" c 2575'-2425').	vs: BOP. w/ tubing er and pump and valve stub. WOC casing shoe	50' cement plug on top and tag plug. and 7" csg stub. WOC
his procedure	e was coordinated w	ith Joe La)(ra c	of BLM by tele	phone on 1	1/9/94.
Signed	her Id'all	eughe Sr. P	roduction Cle	rk	<u>July 25, 1995</u>
Approved by Conditions of approv	RIG. SCD., JOE G. L	IIIe	ETROLEUM E	NGINEER	Date 2/27/95
	See atta				
or representations as to a	1001, makes it a crime for any person i any matter within its jurisdiction.	nowingly and willfully to ma	ke to any department or ag	ency of the United Sta	ates any false, fictitious or fraudulent statements

* See Instruction on Reverse Side