

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

FORM APPROVED

Drawer DD

Budget Bureau No. 1004-0135

Altesia, NM 88210

March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other SANTA FE SNYDER CORP.

2. Name of Operator
~~Santa Fe Energy Resources, Inc.~~

3. Address and Telephone No.
550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(C), 1294' FNL, & 2063' FWL, Sec. 5, T-22S, R-24E

5. Lease Designation and Serial No.

NM-81217

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bandaaid Federal

#1

9. API Well No.

Unknown 30015-26144

10. Field and Pool, or exploratory Area

Indian Basin (Upper Penn) Assoc.

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/1/95: MIRU. Blow tbg and csg down.

8/2/95: Kill well w/10# brine. POOH w/tbg and SN. RIH w/7" cmt retainer to 7093', could not set retainer. Pull up to 7030', retainer would not set. Could not pull tension on retainer, POOH w/tbg. Retainer stayed in hole, do not know if set.

8/3/95: RIH w/stinger & tagged retainer @ 7145', sitting on top of liner @ 7154'. POOH, load hole w/250 bbls, casing on vacuum, could not load hole. WO 2nd 7" retainer. RIH w/retainer & set at 6950'. Load hole w/ 150 bbls, test retainer & casing to 500#, ok. Stung into retainer and pumped 150 sx C1 C cmt, sting out of retainer and pumped 50' cmt on top of retainer. BLM approved setting 2nd retainer on top of 1st.

8/4/95: RIH and free point 7" casing @ 6500', tag TOC at 6890'. RIH and cut csg off @ 6500'. Begin POOH w/7" csg. Shut down for weekend.

8/8/95: Finish pulling total of 168 jts 7". RIH w/tbg and spot 70 sx cmt plug @ 6575' (65' inside stub). POOH w/30 stds.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Sr. Production Clerk

Date October 5, 1995

(This space for Federal or State office use)

Approved by (ORIG. SCD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 11/9/95

Conditions of approval, if any: Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.