

Aug. 10, 1990 Mr. Rayroux came in & talked to Darrell about oil in water well. He was trying to find out if there was any oil formations at 974 ft. where he perforated. He said he baled 2 BBLs of oil from well. He said the oil could have been in well bore before he perforated. Darrell asked him to bring a sample by and there was no oil in the Capitan Reef & oil had to be coming from Delaware at 1704' or below.

Darrell called Roger Anderson & asked what the responsibility of OCD was to possible water contamination of reef. He said he didn't think it was that urgent because the water wouldn't move that fast but to call Yates Petr. & give them a definite time frame to resolve problem

Aug. 13

Mr. Rayroux brought in oil sample & Darrell told him he had talked to Yates & Roger at Santa Fe & they were going to call him back.

Darrell talked to AL Springer about problem & he said they had plugged well properly & didn't feel that they were obligated in any way but he would think about it and call us back.

Springer called back & requested a meeting.

We talked about contamination of city water wells. I told him that I wasn't sure where the oil came from or if there was any oil since we didn't take the sample. I told him I thought we should determine if there was oil present.

Darrell said the rancher was willing to bail well. I told him we should do something right away before City of Carlsbad was brought into the matter. I told him Jerry Sexton suggested running a packer & swabbing below perfs. If oil continued drill out cement plug lower packer & swab again until oil stops.

He didn't like procedure. I asked him what he recommended. He said he would run a CIBP to

1. The first part of the document is a letter from the President of the United States to the Congress, dated January 3, 1863.

2. The second part is a report from the Secretary of the Treasury, dated January 10, 1863, on the subject of the public debt.

3. The third part is a report from the Secretary of the Treasury, dated January 10, 1863, on the subject of the public debt.

4. The fourth part is a report from the Secretary of the Treasury, dated January 10, 1863, on the subject of the public debt.

5. The fifth part is a report from the Secretary of the Treasury, dated January 10, 1863, on the subject of the public debt.

6. The sixth part is a report from the Secretary of the Treasury, dated January 10, 1863, on the subject of the public debt.

7. The seventh part is a report from the Secretary of the Treasury, dated January 10, 1863, on the subject of the public debt.

8. The eighth part is a report from the Secretary of the Treasury, dated January 10, 1863, on the subject of the public debt.

9. The ninth part is a report from the Secretary of the Treasury, dated January 10, 1863, on the subject of the public debt.

10. The tenth part is a report from the Secretary of the Treasury, dated January 10, 1863, on the subject of the public debt.

11. The eleventh part is a report from the Secretary of the Treasury, dated January 10, 1863, on the subject of the public debt.

12. The twelfth part is a report from the Secretary of the Treasury, dated January 10, 1863, on the subject of the public debt.

1500' & go in with a submergible pump & try to pump well down. I asked about water coming in perfs & he said if water was too strong to pump down he may have to do something else.

Aug 16

Schlumberger rigged up to set CIBP. with gauge ring to tag cement plug. Tagged bottom at 4318 ft. 100' Plug at 1700' and 2580' was not there. Shut down until 17th to talk to Slater about procedure

Aug. 16

Talked to Slater about plugging well. I requested a 100' plug in shoe of 9 5/8 @ 2530' & in shoe of 13 3/8 @ 1650'. He asked if he could set CIBP instead of cement plug. I called Hobbs & Eddie advised a 100' plug 35' on CIBP @ 2580' & 35' on CIBP at 1700'. Slater was agreeable with procedure.

Aug. 17 & 18

Schlumberger set a CIBP @ 2465' & spotted 100 ft. of cement with dump baler & CIBP @ 1675' with 35 ft. of cement.

Operator plans to bail oil out of hole & run pump to 1500' & pump capacity of well bore for any show of oil

Aug 20

Operator didn't show. Said he would finish well towards end of week

Aug 24

Bailed csg. to 1012' Let set for 35 min. Tagged water at 1012' Mr. Royroux believes that perf. didn't penetrate. He was satisfied with Yates Bill Lemay was notified after meeting with Yates & when plugging procedure was completed

...the ... of ...  
...the ... of ...  
...the ... of ...

...the ... of ...  
...the ... of ...  
...the ... of ...

...the ... of ...  
...the ... of ...  
...the ... of ...  
...the ... of ...  
...the ... of ...

...the ... of ...  
...the ... of ...  
...the ... of ...

...the ... of ...  
...the ... of ...  
...the ... of ...

...the ... of ...  
...the ... of ...  
...the ... of ...  
...the ... of ...  
...the ... of ...

Airport West AGL Com #1 29-22-26

MW-AS  
9/29/89

13 $\frac{3}{8}$  e 1650 Circ

9 $\frac{5}{8}$  e 2530 Circ

8 $\frac{3}{4}$ " hole to 11650 TD Surface plug

#8 1700

Del - 1700

#7 2580

BS - 4860

#6 4910

2BS - ?

#5

WC - 8330

#4 8380

Strawn - 10054

#3 ~~100~~ 10,100

Atoka - 10348

#2 e 10400

Morrow - 11099

#1 e 11150



10:30  
Arco E 382  
T.T.

Temp. 87.8

Valve Pot.

0-29-22-26

32

31

30

28

33

Reef

13 3/8 @ 1450' Circ

1704  
— Delaware 1700

B.S. 4530

W.C. 8355

Str. 16054

A to K 10340

Morrow 11089

9 5/8 @ 2530'

1 day's  
Pump

No.

40

to

80

Talk to Carlshard?

Talked to Al Springer  
checking gravity

PLBP

2 BBLs.

Nearburg

Holman

4-20-25

5/3

1000

1000

1000

1000

1000

1000

1000

1000