

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe	7
File	
BLM	
Land Office	
B of M	
Operator	

Form C-101
Revised 1-1-89

API NO. (assigned by OCD on New Wells)
30-015-26156
5. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work:					
b. Type of Well: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>					
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator Yates Petroleum Corporation					
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210					
4. Well Location Unit Letter O : 1980 Feet From The East Line and 990 Feet From The South Line					
Section 29 Township 22 South Range 26 East NMPM Eddy County					
10. Proposed Depth 11,500					
11. Formation Morrow					
12. Rotary or C.T. Rotary					
13. Elevations (Show whether DF, RT, GR, etc.) 3342'					
14. Kind & Status Plug. Bond Blanket					
15. Drilling Contractor Undesignated					
16. Approx. Date Work will start ASAP					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	94#	350'	300 sacks	circulate
17 1/2"	13 3/8"	54.5#	1650'	500 sacks	circulate
12 1/4"	9 7/8"	32#	2700'	900 sacks	circulate
8 3/4"	5 1/2"	17 & 20#	TD	500 sacks	

We propose to drill and test the Morrow and intermediate formation, will set approximately. 350' of 20" casing and 1650' of 13 3/8 casing from surface and approximately 9 7/8" intermediate casing to 2700'. If commercial production casing will be run and cemented with adequate cover, perforated and stimulated as needed.

MUD PROGRAM: FW to 350', FW to 1650', brine to 2700', cut brine to 8000', brine to 10,200', mud up with salt water gel, drispack/starch to TD.

BOP PROGRAM: BOP's will be installed and the 9 7/8" casing tested daily.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken Beardemphl TITLE Landman DATE 7/25/89
TYPE OR PRINT NAME Ken Beardemphl TELEPHONE NO 505-748-1471

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE JUL 25 1989

CONDITIONS OF APPROVAL, IF ANY:

NOTIFY N.M.O.C.D. IN SUFFICIENT
TIME TO WITNESS CEMENTING THE
1336 CASING