

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Chevron USA, Inc.</u>		Lease <u>Agave "IK" State</u>		Well # <u>1</u>	
Location of Well	Unit <u>C</u>	Section <u>2</u>	Township <u>20</u>	Range <u>29</u>	County <u>Eddy</u>
Drilling Contractor <u>NYK</u>	Type of Equipment <u>Rotary</u>				

\*Witness

## APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Ft.	New or Used	Depth	Sacks Cement
<u>24</u>	<u>* 20</u>	<u>94 #</u>		<u>450</u>	<u>700</u>
<u>17 1/2</u>	<u>13 3/8</u>	<u>48</u>		<u>1155</u>	<u>800</u>
<u>12 1/4</u>	<u>* 8 5/8</u>	<u>32</u>		<u>3800</u>	<u>1000</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5</u>		<u>5000</u>	<u>300</u>

Casing Data:

Surface \_\_\_\_\_ joints of 20" inch 94 # Grade H-40

(Approved) (Rejected)

Inspected by M.S. date 8-30-89

## Cementing Program

Size of hole 26" Size of Casing 20" Sacks cement required \_\_\_\_\_Type of Shoe used guide Float collar used none Btm 3 jts welded yesTD of hole 450' Set 450' Feet of 20" Inch 94 # Grade H-40~~New~~-used csg. @ 450' with 225 22.5 sacks neat cement around shoe+ 900 sack CL. C. additives (12 1/2 # gilseite, 1 1/2 # FL-20, 2 # acc)Plug down @ 9:15 (AM) (PM) Date 8-31-89Cement circulated yes No. of Sacks 350 srCemented by B.J. Titan Witnessed by Mike Stubblefield

Temp. Survey ran @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: \_\_\_\_\_