FIELD REPORT FOR CEMENTING OF WELLS — OIL CONSERVATION DIVISION

Operator	Lease	Well #
Chevron USA, Inc.	Agave "IK" State	1

Location of Well	Unit	Section	Township	Range	County
	C	2	20	29	Eddy

Drilling Contractor	Type of Equipment
NYK	Rotary

*Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Ft.	New or Used	Depth	Sacks Cement
24	* 20	94 #		450	700
17 1/2	13 3/8	48		1155	800
12 1/4	* 8 5/8	32		3800	1000
7 7/8	5 1/2	15.5		5000	300

Casing Data:

Surface ____ joints of 8 5/8" inch 32 # Grade K-55

(Approved) (Rejected) ____

Inspected by M.S. date 9-7-89

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required ____

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 3670' Set 3620' Feet of 8 5/8" Inch 32 # Grade K-55

(New) used csg. @ 3670' with 300 2% cc sacks neat cement around shoe

+ 1300 sax C1. C. additives (6% gel., 2% cc)

Plug down @ 3:00 (AM) (PM) Date 9-8-89

Cement circulated No No. of Sacks -0-

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ 11:00 (AM) (PM) Date 9-8-89 top cement @ 950' D.M.

Casing test @ ____ (AM) (PM) Date ____

Method Used ____ Witnessed by ____

Checked for shut off @ ____ (AM) (PM) Date ____

Method used ____ Witnessed by ____

Remarks: ____

20 centralizers every joint off bottom.