Submit 5 Copies Appropriate District Office DISTRICT 1		Ene.,			New Mexico <b>tural Resou</b>		en:			C-104 d 1-1-89 structions 6
P.O. Box 1980, Hobbe, NM 88240		OIL	CONS		ATION I lox 2088	DIVISIC	DN			tom of Page
P.O. Drawer DD, Antesia, NM 88210 DISTRICT III		S	anta Fe		lexico 875	04-2088			-	1
1000 Rio Brazos Rd., Aziec, NM 87410	REQ				BLE AND	-		4		
l. Operator		TOTR	ANSPO	ORT OI	L AND NA	TURAL G		API No.	NJI 40	<u>E</u>
Chevron U.S.A.,	Inc.							30-015	-26169	
P. O. Box 670,	Hobbs,	New M	exico	8824	0					
Reason(s) for Filing (Check proper box) New Well		Change i	- Transmo			er (Please expl	ain) REQ	UEST TES	TING ALL	OWABLE
Recompletion	Oil		Dry Ga					ed durin		essful
Change in Operator	Casinghe	ad Gas	Conden	sate	Prod	ucing in	ttempt terval	in Park - 4110	way Dela - 4168	ware.
ad address of previous operator			<u> </u>							
I. DESCRIPTION OF WELL Lease Name	AND LE	ASE Well No.	Deci M			·				
'Agave "IK" State					ing Formation Laware			d of Lease e, Federal or Fe		.ease No.
ocatioa	220		- <b>-</b>		. 1		<u>_</u>		I	
Unit Letter	_; <u>330</u>	··· · · ·	_ Feet Fra	m The <u>N</u>	orth Lin	and <u>231</u>	0	Feet From The	West	Line
Section 02 Townshi	<b>p</b> 20 (	S	Range	29 E	, NI	MPM, E	ddy			County
I. DESIGNATION OF TRAN	SPORTE	ER OF O	IL ANI	D NATU	RAL GAS					
lame of Authorized Transporter of Oil	(Č)	or Conde			Address (Giv			ed copy of this		
Permian Corporation	ghead Gas	<u> </u>	or Dry (	Gas []				and, Texa and copy of this		- 1
		ىپ 	······	·				u copy of this	jorni is io de si	ini j
well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually	connected?	Whe	en 7		
this production is commingled with that V. COMPLETION DATA			hoort Brut	- vorientiting						
Designate Type of Completion		Oil Well		as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		Oil Well pl. Ready to		as Well	New Well Total Depth	Workover	Deepea	Plug Back P.B.T.D.	Same Res'v	Diff Res'v
hate Spudded	Date Com	j	o Prod.	as Well	1		Deepea	<u> </u>	i	Diff Res'v
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.