

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Chevron USA, Inc.</u>		Lease <u>Agave "IK" State</u>		Well # <u>2</u>	
Location of Well	Unit <u>A</u>	Section <u>2</u>	Township <u>20</u>	Range <u>29</u>	County <u>Eddy</u>
Drilling Contractor <u>NYK</u>			Type of Equipment <u>Rotary</u>		

*** Witness**APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per	New or Used	Depth	Sacks Cement
<u>24</u>	<u>* 20</u>	<u>94</u>		<u>450</u>	<u>700</u>
<u>17 1/2</u>	<u>13 3/8</u>	<u>48</u>		<u>1155</u>	<u>800</u>
<u>12 1/4</u>	<u>* 8 5/8</u>	<u>32</u>		<u>3800</u>	<u>1000</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5</u>		<u>5000</u>	<u>300</u>

Casing Data:

Surface _____ joints of 2 1/2 inch 32 # Grade A-55

(Approved) (Rejected)

Inspected by M. S. Smith date 9/25/80

Cementing Program

Size of hole 12 1/4 Size of Casing 7 7/8 Sacks cement required 1400 lbsType of Shoe used Foot Float collar used 100 Btm 3 jts welded 100TD of hole 3200 Set 3200 Feet of 32 inch 32 # Grade A-55

New-used csg. @ _____ with _____ sacks neat cement around shoe

+ _____ sack 100 additives 2% Salt 100Plug down @ 6:00 (AM) (PM) Date 9/25/80Cement circulated 100 No. of Sacks _____Cemented by V. Smith Witnessed by Robert SmithTemp. Survey ran @ 12:00 (AM) (PM) Date 9/25/80 top cement @ 3200

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks:

1000 sacks cement required, 1400 sacks used2% salt added