

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Ray Westall</u>		Lease <u>Myrtle Myra</u>		Well # <u>1</u>	
Location of Well	Unit <u>C</u>	Section <u>16</u>	Township <u>21</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor	<u>Unknown</u>		Type of Equipment <u>Rotary & C.T.</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>48 #</u>	☒	<u>520</u>	<u>750</u>
<u>12 1/2</u>	* <u>8 5/8</u>	<u>36 #</u>	☒	<u>2550</u>	<u>1000</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>17 #</u>	☒	<u>5150</u>	<u>800</u>

Casing Data:

Surface 54 joints of 8 5/8 inch 36 # Grade J-24 + J-36~~(Approved)~~ (Rejected)Inspected by Danell Moore Gary Williams date 10/30/89

Cementing Program

Size of hole 12 1/2 Size of Casing 8 5/8 Sacks cement required 1000 sksType of Shoe used Texas Float collar used Yes Btm 3 jts welded YesTD of hole 2548 Set 2548 Feet of 8 5/8 Inch 36 # Grade J-24 + J-36~~New~~-used csg. @ 2548 with 800 sacks neat cement around shoe+ 200 sack Class C additives 5 lbs Gisonite 1/2 lbs Celosra 1 2% celPlug down @ 8:00 (AM) (PM) PM Date 10/31/89Cement circulated Yes No. of Sacks 300 sksCemented by Westall Witnessed by Danell Moore Gary Williams

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks:

4 centralizers: First on bottom joint then every other joint

Full column

Lost Circulation 2414