

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department
RECEIVED
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

O. C. D.
ARTESIA, OFFICE

API NO. (assigned by OCD on New Wells)

30-015-26180

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Dinero-Exxon Pardue Farm

2. Name of Operator

DINERO OPERATING COMPANY

8. Well No.

1

3. Address of Operator

P.O. Box 10505, Midland, Texas 79702

9. Pool name or Wildcat

Catclaw (Delaware)

4. Well Location

Unit Letter H : 1980 Feet From The North Line and 330 Feet From The East Line

Section 22 Township 21 S Range 25 E NMPM Eddy County

10. Proposed Depth

3000

11. Formation

Delaware

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3409.4 G.L.

14. Kind & Status Plug. Bond

CD \$ 5,000.00

15. Drilling Contractor

Tinsely & Son

16. Approx. Date Work will start

9-20-89

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	7 5/8	26.40	1850	800	Circ.
6 1/2"	4 1/2	11.60 13.50#	3000	450	Circ.

Cementing: Volume may be changed due to hole condition.

7 5/8 cement with approx. 200 sxs Pacesetter Lite, circ. to surface, guide shoe, float collar, centralizers.

4 1/2" cement with 75 sxs. PSL and 3% salt
375 sxs 50/50 Poz 'C' & 4# sx. salt

Guide shoe, F.C. and centralizers, rotate casing while cementing.

Copy of blow out preventer attached.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3/8/90
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Nana Kulster

TITLE Production Clerk

DATE 9/5/89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II

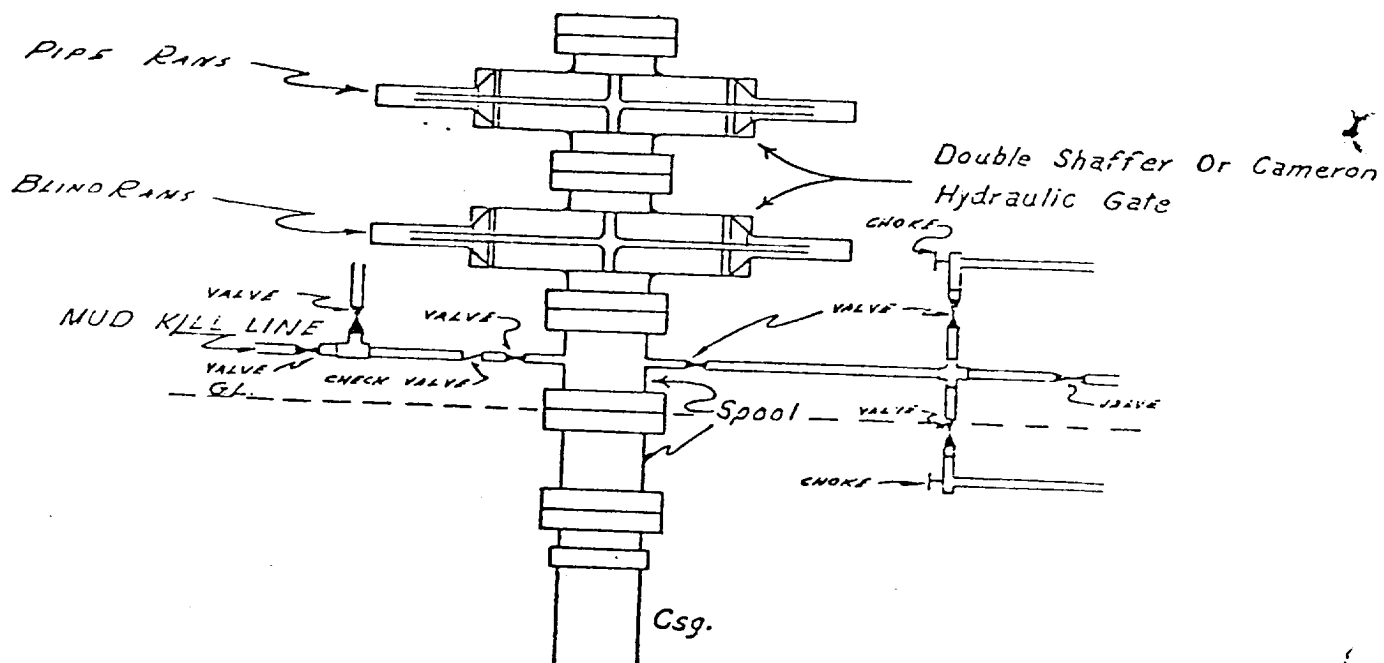
TITLE

DATE SEP 8 1989

CONDITIONS OF APPROVAL, IF ANY:

NOTIFY N.M.O.C.D. IN SUFFICIENT
TIME TO WITNESS CEMENTING THE
750 CASING.

BLOW-OUT PREVENTER



NOTE:

MANUAL AND HYDRAULIC CONTROLS WITH CLOSING UNIT NO LESS THAN 75' FROM WELL HEAD. REMOTE CONTROLS ON RIG FLOOR.

DINERO-EXXON PARDUE FARM #1
Eddy County, New Mexico

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

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Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

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P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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SEP -7 '89

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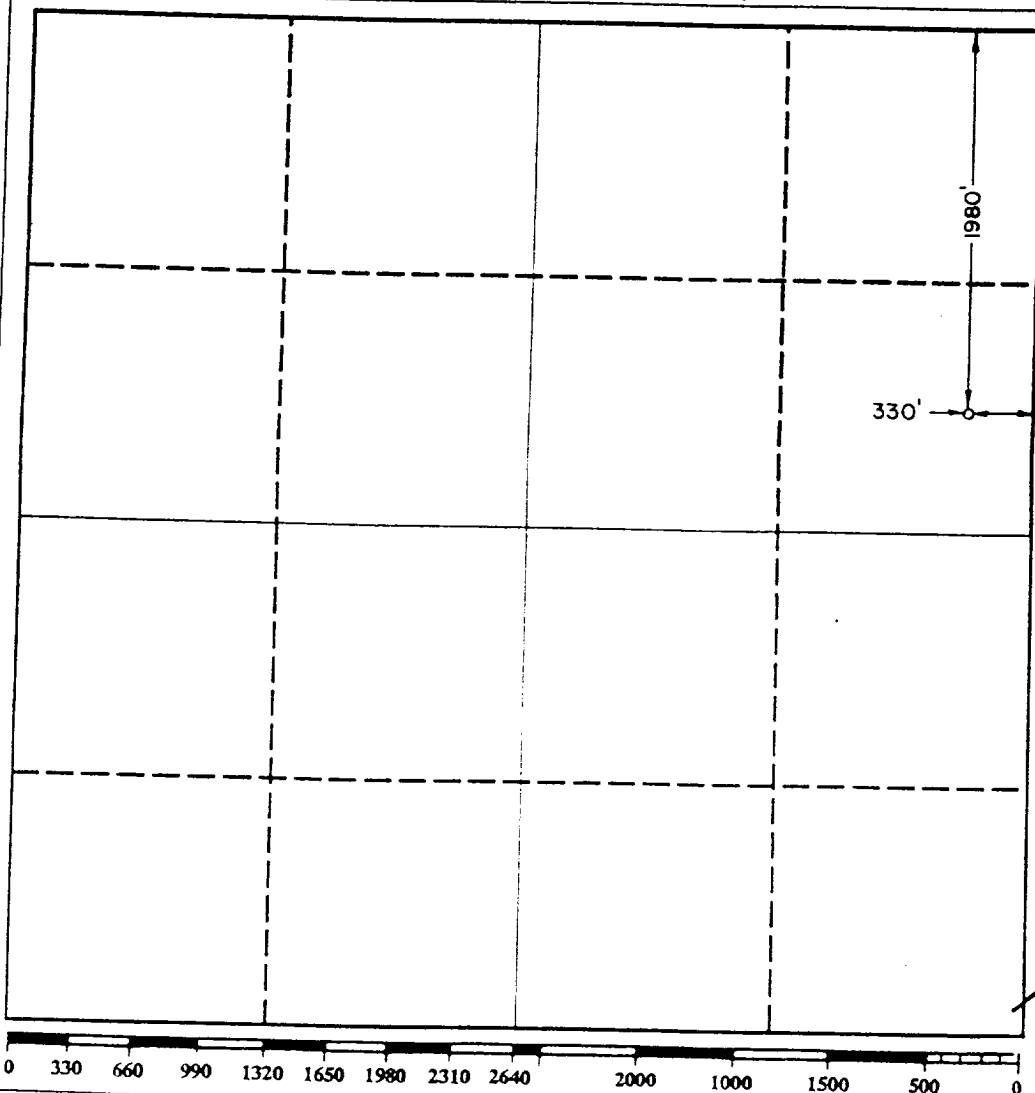
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

O. C. D.
ARTESIA, OFFICE

Operator Dinero Operating Company			Lease Dinero Exxon Pardue Farm			Well No. 1		
Unit Letter H	Section 22	Township 21 South	Range 25 East	County Eddy		NMPM		
Actual Footage Location of Well: 1980 feet from the North line and 330 feet from the East line								
Ground level Elev. 3409.4			Producing Formation Delaware			Pool Catclaw Draw (Delaware)		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Dana Ralston
Printed Name
Dana Ralston
Position
Production Clerk
Company
Dinero Operating Company
Date
9/5/89

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
August 7, 1989
Signature & Seal of
Professional Surveyor
JOHN W. WEST
Certificate No. 676
RONALD J. MIDSON, 3239
NEW MEXICO