

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <b>Dinero Operating Co.</b>		Lease <b>Dinero-Exxon Pardue Farms</b>		Well # <b>1</b>	
Location of Well	Unit <b>H</b>	Section <b>22</b>	Township <b>21</b>	Range <b>25</b>	County <b>Eddy</b>
Drilling Contractor <b>Tinsely + Son</b>			Type of Equipment <b>Rotary</b>		

## APPROVED CASING PROGRAM

Witness \*

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
11"	* 7 5/8"	26.4		1850'	800 sz
6 1/2"	4 1/2"	11.6 - 13.5		3000'	450 sz

Casing Data:

Surface \_\_\_\_\_ joints of \_\_\_\_\_ inch \_\_\_\_\_ # Grade \_\_\_\_\_  
 (Approved) (Rejected) \_\_\_\_\_

Inspected by \_\_\_\_\_ date \_\_\_\_\_

## Cementing Program

Size of hole 11" Size of Casing 7 5/8" Sacks cement required 850 sz

Type of Shoe used TEAS Float collar used YES Btm 3 jts welded YES

TD of hole 1865' Set 1864' Feet of 5/8 Inch 39 # Grade \_\_\_\_\_

New-used csg. @ 1864' with 200 sacks neat cement around shoe

+ 650 sax Western PSL additives 5# SALT + 1/4# COLLOIDAL / sz

Plug down @ 2:00 (AM) (PM) ~~(PM)~~ Date 9-19-89

Cement circulated YES No. of Sacks \_\_\_\_\_

Cemented by WESTERN Witnessed by ADAM

Temp. Survey ran @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: \_\_\_\_\_