

RECEIVED

Form C-103
Revised 1-1-89

OCT 23 '89

Submit 3 Copies
to Appropriate
District OfficeState of New Mexico
Energy, Minerals and Natural Resources DepartmentDISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088Previous report sent 10-03-89
and returned for further information

WELL API NO. O. C. D. 30-015 ARTESIA OFFICE
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Dinero-Exxon Pardue Farms
8. Well No. 1
9. Pool name or Wildcat Catclaw Draw (Delaware)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3409.4 G.L.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator DINERO OPERATING COMPANY	
3. Address of Operator P.O. Box 10505, Midland, Texas 7970	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>21S</u> Range <u>25E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3409.4 G.L.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-15-89 Spud well.
 9-16 & 17-89 Drilling
 9-18-89 set 7 5/8 csg. 26.4 & 29.70# N-80LTC at 1865' with 935 sxs. Pacesetter Lite Prem. Plus, 6% gel, circ. 200 sxs. to surface.
 9-19-89 WOC, test 1/2 hr. 750# - held O.K.
 9-20-89 Drilling
 9-21-89 Set 1191' of 4 1/2-11.60# & 1825' of 4 1/2-13.50# N-80 to T.D. 3016'. 9 centralizers set with 240 sxs. 50/50 Poz. H. cement. Approx. top of cement 700' from surface.
 9-21-89 WOC, 18 hrs. pressure test 750# for 1/2 hr. tested OK.
 2 3/8-4.7# tbq. with seating nipple on bottom of tubing set at 2800'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Clerk DATE 10/18/89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

OCT 30 1989

APPROVED BY [Signature] TITLE SUPV. & SDR. DISTRICT II DATE

CONDITIONS OF APPROVAL, IF ANY: