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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

NOV 1 - '89

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator DINERO OPERATING COMPANY		Well API No. 30-015-26180
Address P.O. Box 10505, Midland, Texas 79702		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dinero Exxon Pardue Farms	Well No. 1	Pool Name, Including Formation Catclaw Draw (Delaware)	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>21S</u> Range <u>25E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation or Western	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77251	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <u>H</u>	Sec. <u>22</u>
	Twp. <u>21S</u>	Rge. <u>25E</u>
	Is gas actually connected? <u>NO</u>	
	When ?	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XXX	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 09-15-89	Date Compl. Ready to Prod. 09-29-89		Total Depth 3016'		P.B.T.D. 2975'			
Elevations (DF, RKB, RT, GR, etc.) 3419.7' KB	Name of Producing Formation Delaware		Top Oil/Gas Pay 2855'		Tubing Depth 2800'			
Perforations 2855-2875, 2920-2924, 2938-2948, 2952-2958, shot 2 holes per ft, 40' perf, - 80 holes)					Depth Casing Shoe 3016'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11	7 5/8 26.4&29.70#		1865		935 sxs. Prem.			
6 1/2	4 1/2 13.5&11.60#		3016		240 sxs. 50/50 Poz. H.			
6 1/2	2 3/8 4.7#		2800					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 10-27-89	Date of Test 10-29-89	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 0	Casing Pressure 0	Choke Size camp + BK
Actual Prod. During Test	Oil - Bbls. 40	Water - Bbls. 30	Gas - MCF 20

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dana Ralsotn

Signature
Dana Ralsotn
Printed Name
10-31-89
Date
(915) 684-5544
Telephone No.

Prod. Clerk

Title

OIL CONSERVATION DIVISION

Date Approved NOV 14 1989

By ORIGINAL SIGNED BY

MARK WILLIAMS

Title SUPERVISOR, DISTRICT I

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

