				CISF
Submit 5 Copies	State	of New Mexico	RECEIVED	Form C-104 b
Appropriate District Office DISTRICT I	Energy, Minerals and	Natural Resources Departmen	t	Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbs, NM 88240	OT CONSED	VATION DIVISION	1	at Bottom of Page
DISTRICT II	• • • • • • • • • • • • • • • • •	VATION DIVISION). Box 2088	NOV 1 - '8	2
P.O. Drawer DD, Antesia, NM 88210	-	Mexico 87504-2088	0.00	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			O. C. D.	CF
I.	TO TRANSPORT	VABLE AND AUTHORIZA OIL AND NATURAL GAS	HON RECEIPT	-
Operator		OIL AND NATONAL GAS	Well API No.	
DINERO OPERATING COMP.	ANY		30-015-26	180
Address P.O. Box 10505, Midla	nd Texas 70702			
Reason(s) for Filing (Check proper box)	nu, lexas /5/02	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas Casinghead Gas Condensate			
If change of operator give name	Cazinghead Gas Condensate		·	
and address of previous operator				
II. DESCRIPTION OF WELL				
Lease Name		cluding Formation	Kind of Lease	Lease No.
Dinero Exxon Pardue Fa	arms 1 Catclaw	Draw (Delaware)	State, Federal or Fee	
Unit Letter H	1980 Feet From The	North Line and 330		Fact
			Feet From The	LastLin
Section 22 Townshi	ip 21S Range 25	<u>е , ммрм, е</u>	ddy	County
II. DESIGNATION OF TRAN	SPORTER OF OIL AND NA	TURAL GAS		_
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which	approved copy of this for	rm is to be sent)
Permian Corporation of Name of Authorized Transporter of Casin		P.O. Box 1183,	Houston, Texa	s 77251
	ighead Gas or Dry Gas	Address (Give address to which	approved copy of this for	rm is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. R	ge. Is gas actually connected?	When ?	
ive location of tanks.	H 22 218 25E	NO		
f this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give comm	ingling order number:		
	Oil Well Gas Well	New Well Workover I		
Designate Type of Completion	- (X) XXX		Deepen Plug Back S	Same Res'v Diff Res'v
Date Spudded 09-15-89	Date Compl. Ready to Prod. 09-29-89	Total Depth	P.B.T.D.	
	1 03-23-89	3016'		1
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	2975	
3419.7' KB	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3419.7' KB Perforations 2855-2875, 2	Name of Producing Formation Delaware 2920-2924, 2938-2948,	Top Oil/Gas Pay 2855 ' 2952-2958		
3419.7' KB erforations 2855-2875, 2	Name of Producing Formation Delaware 2920-2924, 2938-2948, 3 per ft, 40' perf, -	Top Oil/Gas Pay 2855' 2952-2958, 80 holes)	Tubing Depth 2800	r Shoe
3419.7' KB Perforations 2855-2875, 2	Name of Producing Formation Delaware 2920-2924, 2938-2948, 3 per ft, 40' perf, - TUBING, CASING AN	Top Oil/Gas Pay 2855' 2952-2958, 80 holes) D CEMENTING RECORD	Tubing Depth 2800 Depth Casing 3016	shoe
3419.7' KB Perforations 2855-2875, 2 shot 2 holes HOLE SIZE 11	Name of Producing Formation Delaware 2920-2924, 2938-2948, 3 per ft, 40' perf, -	Top Oil/Gas Pay 2855' 2952-2958, 80 holes) D CEMENTING RECORD DEPTH SET	Tubing Depth 2800 Depth Casing 3016	Shoe CKS CEMENT
3419.7' KB Perforations 2855-2875, 2 shot 2 holes HOLE SIZE 11 6 1/2	Name of Producing Formation Delaware 2920-2924, 2938-2948, 3 per ft, 40' perf, - TUBING, CASING AN CASING & TUBING SIZE 7 5/8 26.4&29.70# 4 1/2 13.5&11.60#	Top Oil/Gas Pay 2855' 2952-2958, 80 holes) D CEMENTING RECORD	Tubing Depth 2800 Depth Casing 3016 SA 935 SXS	Shoe CKS CEMENT Prem.
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.