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Submit 5 Copies Appropriate District Office DISTRICT I	Energy, M	New Mexico Natural Resour	New Mexico atural Resources Department			Form C-104 Revised 1-1-89 See Instructions			
P.O. Box, 1980, Hobbs, NM 88240 DISTRICT II	OIL C	-	ATION DIVISION			at Bottom of Page			
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	Sar		Box 2088 Mexico 875	04-2088		OCT 19'90	Ŷ		
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO		ABLE AND	AUTHORIZ	ZATION	An la la cipticip	·		
I. Operator	TOTRA	NSPORT C	DIL AND NA	TURAL GA	15	API No.			
DINERO OPERATING COM	PANY			<u></u>	30-	-015-26180			
Address P. O. Box 10505, Mid	land, Texas	9702							
Reason(s) for Filing (Check proper box) New Well	Change in '	Transporter of:	Ot	ver (Please expla	in)		······································		
Recompletion	ou 🖾	Dry Gas]						
Change in Operator	Casinghead Gas	Condensate	<u> </u>	<u></u>		. <u></u>	······································		
and address of previous operator II. DESCRIPTION OF WELL	AND LEASE		· · · · · · · · · · · · · · · · · · ·						
Lease Name	Well No.		uding Formation	-])		of Lease	Lease No.		
Dinero Exxon Pardue	Farms 1		w Draw (D	elaware)	State,	Federal or Fee			
Unit Letter <u>H</u>		Feet From The	North Lin	e and33	<u>0</u> Fe	et From TheE	lastLine		
Section 22 Townshi	p 21S	Range 2	5E , N	MPM,	Eddy		County		
III. DESIGNATION OF TRAN	SPOPTER OF OU								
Name of Authorized Transporter of Oil	XX or Condens		the second s	re address to whi	ch approved	copy of this form i	is to be sent)		
Pride Pipeline Compa Name of Authorized Transporter of Casin		or Dry Gas				one, Texas	79604		
Pinnacle Natural Gas	Company		P. O.	Box 1124	8, Midl	and, Texas	5 79702		
If well produces oil or liquids, give location of tanks.	Unit Sec. H 22	Twp. Rg 21S 251	e. Is gas actuali E	y connected? Yes	When	-	1, 1990		
If this production is commingled with that : IV. COMPLETION DATA	from any other lease or po	ol, give commin	ngling order num	ber:	· · · · · · · · · · · · · · · · · · ·				
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sam	e Res'v Diff Res'v		
Date Spudded	Date Compl. Ready to F		Total Depth	l1		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For	Top Oil/Gas I	Top Oil/Gas Pay						
erforations							Tubing Depth		
						Depth Casing Sho	×		
HOLE SIZE			CEMENTING RECORD						
	LE SIZE CASING & TUBING SIZE					SACK	SCEMENT		
· · · · · · · · · · · · · · · · · · ·									
V. TEST DATA AND REQUES	T FOR ALLOWAR	I.F.					······		
OIL WELL (Test must be after re	covery of total volume of						24 hows.)		
Date First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, pury	• •	•	id TD.		
Length of Test	Tubing Pressure	Casing Pressu	Casing Pressure			- led ID- 3 10-26-90			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas-MCF Chalt; PER			
							· · · ·		
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condens		r	Gravity of Conden	<u>521</u> e		
Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)		Course Description (Clust in)						
	Toong Pressure (Shut-III,	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICA									
I hereby certify that the rules and regulat					OIL CONSERVATION DIVISION				
Division have been complied with and th	at the information given a	on ibove			~ ~		1		
Division have been complied with and th is true and complete to the best of my kn	hat the information given a nowledge and belief.	on ibove		Approved	00	T 2 6 1990) 		
Division have been complied with and th is true and complete to the best of my kn	at the information given a	on ubove	Date	Approved	······				
Division have been complied with and th is true and complete to the best of my kn Signature Gerry Porter	at the information given a nowledge and belief. Auto Product i	on Clerk		Approved ORIGINA MIKE WI	L SIGNE	D BY			
Division have been complied with and th is true and complete to the best of my kn 	at the information given a nowledge and belief.	on Clerk Je 84-5544	Date	Approved ORIGINA MIKE WI	L SIGNE	D BY			

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.