

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TR  
(Other instructi  
verse side)CATE\*  
on re-Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-029128

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Union Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Catclaw Delaware

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 15, T-21-S, R-25-E

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER WIW

2. NAME OF OPERATOR

Dinero Operating Company

3. ADDRESS OF OPERATOR

P. O. Box 10505, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with and in accordance with state requirements.\*  
See also space 17 below.)  
At surface

330' FSL &amp; 1,650' FEL

MAR 29 1991

O. C. D.

14. PERMIT NO.

15. ELEVATIONS (Show whether at surface or at depth)

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Other) Open Add'l Sec.-Delaware X

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Rig up workover unit & pull tubing and packer out of well. Go in  
with casing gun and perforate 3,058 to 3,036 - 2,994 to 2,976 -  
2,630 to 2,600 (2 shots per foot). Run packer and tubing in well.  
Acidize with 10,000 gallons acid and put well back on injection.

2092-2564

18. I hereby certify that the foregoing is true and correct

SIGNED Charlie Williams  
Charlie WilliamsTITLE Production Superintendent DATE March 25, 1991

(This space for Federal or State office use)

APPROVED BY Chris Signed by Adam  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side