

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

E*
re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> T.A.'d well	DEC 23 1991
2. NAME OF OPERATOR Marathon Oil Company ✓	O. C. D. ARTESIA OFFICE
3. ADDRESS OF OPERATOR P. O. Box 552, Midland, TX 79702	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL c 660' FEL	
5. PERMIT NO. 30-015-26191	13. ELEVATIONS (Show whether DF, RT, GR, etc.) --
	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Mechanical Integrity Test X		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company respectfully requests permission for the above referenced well to remain in temporarily abandoned status to facilitate further engineering evaluation of current completion/s and/or possible uphole potential. Following is the proposed Mechanical Integrity Test procedure:

1. Notify appropriate BLM office at least 24 hours prior to scheduled test.
2. Set RBP or packer maximum of 50 feet above any open perforations.
3. Rig up kill truck and chart recorder. Fill annular space with packer fluid and test to 500 psig for 15 minutes.
4. Retain pressure chart for submittal with subsequent Sundry Notice.

18. I hereby certify that the foregoing is true and correct

SIGNED Carl A. Bagwell TITLE Engineering Technician DATE 12/13/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 12/20/91

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side