

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. *clsf*
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____	RECEIVED	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Marathon Oil Company						JAN 15 1992 O. C. D. ARTESIA OFFICE	
3. ADDRESS OF OPERATOR P. O. Box 552, Midland, Texas 79702						7. UNIT AGREEMENT NAME Yates Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit Letter I, At top prod. interval reported below 1980' FSL & 660' FEL At total depth						9. WELL NO. 6	
14. PERMIT NO. 30-015-2619				DATE ISSUED Not available		12. COUNTY OR PARISH Eddy	
15. DATE SPUDDED 10-10-89		16. DATE T.D. REACHED 10-19-89		17. DATE COMPL. (Ready to prod.) Dry Hole		18. ELEVATIONS (DF. RKB. RT. GR. ETC.)* 3264.8 GR	
19. ELEV. CASINGHEAD 3264.8 Gr		20. TOTAL DEPTH, MD & TVD 3700' MD		21. PLUG. BACK T.D., MD & TVD 3700' MD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY All				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Delaware (Open Hole) 3107'-3700' TD		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-MSFL, LSS, CNT-LDT				27. WAS WELL CORED Sidewall			
29. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8"		48#		215'		17 1/2"	
9 5/8"		36#		1209'		12 1/4"	
7"		20 & 23#		3107'		8 3/4"	
CEMENTING RECORD		AMOUNT PULLED					
220 sx Class "C"		None					
400 sx		None					
600 sx		None					
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
None							
31. PERFORATION RECORD (Interval, size and number) Delaware Open Hole				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
* No stimulation							
33. PRODUCTION							
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) --				WELL STATUS (Producing or shut-in) S.I.	
DATE OF TEST		HOURS TESTED		CHOKES SIZE		PROD'N. FOR TEST PERIOD	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY		3 1992 575			
35. LIST OF ATTACHMENTS Inclination Report & Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Carl A. Bagwell		TITLE Engineering Technician				DATE 1/7/92	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Delaware	3100'	3700'	Sandstone/Dolomite			