

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FEB 13 1992

O. C. D.  
ARTESIA OFFICE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5 Lease Designation and Serial No.  
NM-01165

6 If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

7 If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

Type of Well  
☐ Oil ☐ Gas ☐ T.A.'d well  
☐ Well ☐ Well ☐ Other

8 Name of Operator  
Marathon Oil Company

9 Address and Telephone No.  
P. O. Box 552, Midland, Texas 79702

10 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL and 660' FEL  
Section 18, T-20-S, R-29-E

3. Well Name and No.  
Yates Federal No. 6

4 API Well No.  
30-015-26191

10 Field and Pool, or Exploratory Area

Burton ~~Field~~ *Disposal*  
11 County or Parish, State

Eddy, NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Repair and T.A.

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company initiated operations on 1/10/92 for a mechanical integrity test on the Yates Federal No. 6. The well bled down from 500 psig to 440 psig in 15 minutes; thus, it failed the casing integrity test. The following is a proposed plan to repair the well:

1. Determine if a leak is in the wellhead.
2. Determine if a string of casing has dropped.
3. Determine if a leak exists in the casing.

Upon repair, it is requested to retest the well for casing integrity and put in T.A.'d status.

14 I hereby certify that the foregoing is true and correct

Signed Rod J. Prosceno Rod J. Prosceno Title Operations Engineer Date 2-4-92

This space for Federal or State office use:

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date 2/11/92  
Conditions of approval, if any: