

UNITED STATES SOIL CONSERVATION COMMISSION
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Alamosa, NM 88410

CONTACT RECEIVING
OFFICE FOR NUMBER

BLM Roswell District
Modified Form No.
NMD60-3160-3

dsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
RAY WESTALL
3a. Area Code & Phone No.
505-677-2370

3. ADDRESS OF OPERATOR
PO BOX 4 LOCO HILLS, NM 88255
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660 FNL 660 FWL

At top prod. interval reported below SAME

At total depth SAME

9a. API Well No.
30-015-26229
14. PERMIT NO.
NM82182
DATE ISSUED
08-23-89
15. DATE SPUDDED
10-31-89
16. DATE T.D. REACHED
05-15-90
17. DATE COMPL. (Ready to prod.)
06-02-90
18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*
3336 GR 3349 KB
19. ELEV. CASINGHEAD
3337
20. TOTAL DEPTH, MD & TVD
9500'
21. PLUG, BACK T.D., MD & TVD
8070'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
250-9500
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, DATE (MD AND TVD)*
7930' - 8070' 2nd BONE SPRINGS SAND

25. WAR DIRECTIONAL SURVEY MADE
NO
26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/FDC DLL/GR CMT BOND
27. WAR WELL CORED
NO

CASING RECORD (Report changes set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	ARTESIAN SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	265	20"	280sxs CIRCULATED	NONE
11 3/4	42#	1454	14"	720sxs CIRCULATED	NONE
8 5/8	32 & 24#	3212	11"	1500sxs TOP 1350'	NONE
5 1/2	17#	8275	7 7/8	728sxs	NONE

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 7/8	7850	FREE

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8157-8177' w/40 .32 CAL (PLUGGED OFF)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8038-8070' w/10 .32 XAL		8157-8177	3000 GAL 15%
7930-8002' w/15 .32 CAL		8038-8070	2500 GAL 7 1/2%
		7930-8002	1500 GAL 7 1/2%
		7930-8070	100,000 GAL GEL + 225,000# SD

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
06-04-90		FLOW				PROD	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
06-08-90	24	1/2	375	500(est)	250	1333	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
200#	1000						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED
TEST WITNESSED BY
RAY WESTALL

35. LIST OF ATTACHMENTS
LOGS, DEVIATION SURVEY
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Pinda J. Jaeger TITLE production Clerk DATE 06-11-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
2nd BONE SPRINGS 7816		8114	OIL & GAS SAND

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
YATSE SAND	1322	
7 RIVERS REEF	1770	
DELAWARE SAND	3406	
BONE SPRINGS	5702	
1st B.S. SAND	7106	
2nd B.S. SAND	7816	
WOLFCAMP	9241	