SUBMIT IN PLICATE* Form 3160-3 (November 1983) (Other ins Budget Bureau No. 1004-0136 ons on LA CARIUNITED STATES (formerly 9-3316) 1681a, reverse side) Expires August 31, 1985 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU-OF LAND MANAGEMENT NM-81606 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WORK DEEPEN [02 DRILL 7. UNIT AGREEMENT NAME PLUG BACK b. TYPE OF WELL MULTIPLE 3 SINGLE ZONE OIL OIL | WELL X S. FARM OR LEASE NAME OTHER RECEIVED 2. NAME OF OPERATOR ''Q'' Federal 9. WELL NO. Mewbourne Oil Company 3. ADDRESS OF OPERATOR NON 8- ,88 10. FIELD AND POOL, OR WILDCAT P.O. Box 5270 Hobbs, New Mexico 88241 NOV 8

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) X Avalon Morrow 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA O. C. D. 660' FWL & 990' FSL ARTESIA, OFFICE At proposed prod. zone wt. M Same 28-T20S-R27E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH | 13. STATE 7 miles north of Carlsbad, New Mexico Eddy N.M. 10. DISTANCE FROM PROPOSED®
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 660' 320 320 18. DISTANCE FROM PROPOSED LOCATION 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 11,000' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 3218.1' GR Upon BLM Approval 23. PROPOSED CASING AND CEMENTING PROGRAM RIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 500 sks. Class "C" Circulated 17-1/2" 13-3/8" 48# 500'+ 8-5/8" 2350'+ 1000 sks. Class "C" Tie back 12-1/4" 24# & 32# into surface casing 5-1/2" 17# & 20# 11000'+ 800 sks. Class "H" 7-7/8" FORM, MORNING Mud Program: il begenrenen**ts and** Spud mud w/fresh water gel & lime. LCM as needed STEEL STEELATIONS 01 -5001 STACEFD 500' -2350' Fresh water mud w/gel & lime. LCM as needed. 2350' -10000' Cut brine w/salt gel & lime. Wt. 9.0#-9.5#. 10000' -11000' Cut brine w/Drispac, salt gel & lime. Wt. 9.0#-9.5#. WL 0-5 cc. Vis. 32-40. BOP Program: BOP w/Hydril on 13-3/8" surface casing and tested. Pipe rams worked daily, blind rams Part ID-1 12-1-89 on trips. Yellow jacket prior to drilling Wolfcamp. new bru API Gas, not dedicated proposed program: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24 DATE _10/09/89 TITLE District Supt. (This space for Federal or State office use) PERMIT NO. APPROVAL DATE

NSL -2702 HODU. 10-33-89

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _

*See Instructions On Reverse Side

AREA MALELLA.
CARLSBAD RESOUR

DATE_11.7.89

TITLE .